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PSU, Block and Project Approvals

Monthly Update

June 1987

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Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 July 1987.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/sk

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Acheson D-3A	Block No. 1	Well reclassification: LS 6-11-53-26 W4M
Bigoray Ellerslie G	Project No. 3	Well reclassification: LS 16-28-52-8 W5M
Bigoray Nisku F	Project No. 1	Converted to Solvent Flood (Pool type 20 to pool type 10) Converted to Gas Injector: LS 14-26-51-9 W5M Converted to Oil Producer: LS 02/14-26-51-9 W5M
Bonanza Boundary A	Project No. 10	New Completion: LS 14-24-82-12 W6/2
	Project No. 11	Granted enhanced recovery recognition (Pool type 00 to Pool type 20)
Bonnie Glen D-3A	Block No. 2	Converted to Oil Producer: LS 3-25-46-28 W4M New Completion: LS 03/12-36-46-28 W4/2
Boundary Lake South Triassic E	Project No. 17	Corrections: LS 14-36-83-13 W6M (oil producer) LS 15-36-83-13 W6M (water injector)
Boundary Lake South Triassic H	Project No. 1	Converted to water injection: LS 13-15-84-12 W6M
Caroline Cardium E	Project No. 7	Control well change: LS 13-12-35-7 W5M

Figure 2

MODE OF AREA	FUEL BLOCK OR PROJECT	MOD FLOW
Adiaman D-3A	Block No. 1	Mult reviews/fractions
		LA 8-19-12-12 MGM
Bigoray Bilaterals E	Project No. 2	Multi involvement/ion
		LA 18-20-02-9 MGM
Bigoray Blake 2	Project No. 3	Converted to Balance 2/Ace (Fuel type 2) to Dual type 10)
		Converted to Gas Injectors
		LA 14-20-01-9 MGM
		Converted to Oil Producer
		LA 02/14-09-01-9 MGM
Brazeau Boundary A	Project No. 10	New Completion
		LA 11-24-02-12 MGM
	Project No. 11	Changes equipment recovery recompletion (Dual type 00 to Fuel type 20)
Bonnie Glen D-3A	Block No. 2	Converted to Oil Producer
		LA 4-20-14-12 MGM
		New Completion
		LA 02/12-04-02-12 MGM
Boundary Lake South Triassic E	Project No. 17	Corrections
		LA 14-04-13-11 MGM (Oil producer)
		LA 14-14-03-13 MGM (Water injector)
Boundary Lake South Triassic H	Project No. 1	Converted to Water Injection
		LA 13-12-04-12 MGM
Carolina Deadline E	Project No. 7	Control unit change
		LA 13-13-32-7 MGM

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Carrot Creek Cardium F	Project No. 3	New Completion: LS 02/9-15-52-12 W5M Well reclassification: LS 9-15-52-12 W5/3
Carson Creek North Beaverhill Lake A & B	Project No. 1	Well reclassifications: LS 16-35-61-12 W5M LS 6-9-62-12 W5M
Cherhill Banff A	Project No. 10	Well reclassification: LS 6-24-56-5 W5M
Cherhill Banff D	Project No. 4	Well reclassifications: LS 2-18-56-4 W5M LS 6-18-56-4 W5M
Edson Cardium B	Project No. 1	Well reclassification: LS 4-8-53-16 W5M
Fenn Big Valley D-2A	Block No. 7	Status Code Change: LS 02/7-3-37-20 W4M
	PSU No. 191	Converted to Oil Producer: LS 02/1-14-36-20 W4M
Fenn West D-2A	Block No. 1	Control well change: LS 13-4-36-20 W4M
Ferrier Cardium D	Project No. 2	New Completions: LS 1-19-39-7 W5M LS 12-36-39-8 W5M
Ferrier Cardium G & L	Project No. 4	New Completions: LS 6-19-38-7 W5M LS 8-19-38-7 W5M LS 14-19-38-7 W5M LS 6-21-38-7 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Ferrier Cardium G & L cont'd..		
	Project No. 4	LS 8-21-38-7 W5M LS 14-28-38-7 W5M LS 16-28-38-7 W5M LS 6-30-38-7 W5M LS 03/8-33-38-7 W5M Converted to water injector: LS 4-30-38-7 W5M Control well changes: LS 16-28-38-7 W5M LS 6-30-38-7 W5M LS 03/8-33-38-7 W5M
	Project No. 8	New Completions: LS 12-34-38-7 W5M LS 12-3-39-7 W5M
Fox Creek Beaverhill Lake A	Project No. 1	New Completions: LS 12-24-62-18 W5M LS 1-26-62-18 W5M
Gift Slave Point A	Project No. 1	Control well changes: LS 9-31-78-10 W5M LS 15-31-78-10 W5M LS 10-32-78-10 W5M LS 12-32-78-10 W5M LS 12-33-78-10 W5M LS 5-5-79-10 W5M LS 7-5-79-10 W5M Converted to water injector: LS 10-4-79-10 W5M
	Project No. 2	Control well changes: LS 7-31-78-10 W5/2 LS 6-32-78-10 W5M LS 8-32-78-10 W5M LS 5-33-78-10 W5M LS 7-33-78-10 W5M LS 10-33-78-10 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Gilby Viking A	Project No. 1	Well reclassification: LS 6-11-40-1 W5M
Goose River Beaverhill Lake A	Project No. 8	Converted to water injector: LS 14-17-67-18 W5M
Joarcam Viking	Project No. 102	Control well change: LS 2-4-49-21 W4M
Judy Creek Beaverhill Lake A	Project No. 2	Well reclassifications: LS 4-13-63-11 W5M LS 3-6-64-10 W5M LS 8-6-64-10 W5M
Kaybob Beaverhill Lake A	Project No. 1	Well reclassifications: LS 10-32-63-19 W5M LS 7-33-63-19 W5M LS 10-9-64-19 W5M LS 2-3-65-19 W5M Converted to water injector: LS 10-21-64-19 W5M
Leduc-Woodbend D-2A	Project No. 1	New Completion: LS 02/8-21-5-26 W4/3
Manyberries Sunburst JJ	Project No. 1	New Completion: LS 02/16-11-5-5 W4M Spacing change in accordance with Misc. Order No. 8619A
Medicine River Viking D	Project No. 2	New
	Project No. 3	New
Medicine River Glauconitic A	Project No. 22	Well identifier correction: LS 6-11-39-4 W5/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Medicine River Jurassic C	Project No. 3	New Completion: LS 1-24-39-4 W5M Control well changes: LS 4-19-39-3 W5M LS 1-24-39-4 W5M
Medicine River Jurassic D	Project No. 2	Well reclassification: LS 12-27-39-3 W5M
Meekwap D-2A	Project No. 1	Well reclassification: LS 14-20-66-15 W5M
Mitsue Gilwood A	Project No. 1	New Completions: LS 4-11-69-3 W5M LS 10-17-70-3 W5M LS 3-18-74-5 W5M LS 1-13-74-6 W5M
	Project No. 319	Additions: LS 10-32-70-4 W5M (64 ha) LS 10-3-72-5 W5M (64 ha)
Pembina Keystone Belly River U	Project No. 20	New Completion: LS 14-11-47-3 W5M Control well change: LS 14-11-47-3 W5M
Pembina Belly River FFF & GGG	Project No. 1	Additions: LS 12-36-46-2 W5M (32 ha) LS 14-36-46-2 W5M (val 32 ha) LS 2-2-47-2 W5M (32 ha) LS 8-2-47-2 W5M (val 32 ha) Control well changes: LS 8-35-46-2 W5M LS 16-35-46-2 W5M LS 2-2-47-2 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Belly River FFF & GGG cont'd...	Project No. 1	Spacing change in accordance with Misc. Order No. 8610
Pembina Cardium	Project No. 22	New Completion: LS 16-30-47-6 W5M
	Project No. 62	New Completion: LS 4-3-47-9 W5M
	Project No. 108	Converted to water injectors: LS 14-26-49-7 W5M LS 8-34-49-7 W5M LS 8-35-49-7 W5M
	Project No. 139	Converted to water injectors: LS 4-7-49-7 W5M LS 10-7-49-7 W5M LS 4-17-49-7 W5M LS 10-17-49-7 W5M LS 4-18-49-7 W5M LS 10-18-49-7 W5M LS 4-20-49-7 W5M LS 10-12-49-8 W5M
	Project No. 144	Well reclassification: LS 2-24-47-9 W5M
	Project No. 220	Spacing change in accordance with SU Order No. 1459A
	Project No. 255	New Completion: LS 12-24-46-7 W5M
	Project No. 270	New Completion: LS 2-3-50-9 W5M
	Project No. 349	New Completion: LS 16-16-49-11 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Ostracod E	Project No. 1	Additions: LS 16-35-49-4 W5M LS 6-5-50-3 W5M
Pembina Nisku B	Project No. 1	Well reclassification: LS 14-20-50-12 W5M Converted to Oil Producer: LS 14-20-50-12 W5/2
Rainbow Keg River	I.S. No. 2	Addition: LS 10-29-110-5 W6M (64 ha)
	I.S. No. 11	New Completions: LS 6-13-110-6 W6M LS 13-13-110-6 W6M LS 14-14-110-6 W6M Additions: LS 5-34-110-5 W6M (64 ha) LS 15-33-110-6 W6M (64 ha) Converted to water injector: LS 5-6-109-5 W6M
Simonette Dunvegan A	Block No. 3	Control well change: LS 3-6-63-26 W5M
Spirit River Halfway F	Project No. 1	Control well change: LS 16-8-78-6 W6M
Stettler D-2A	Project No. 1	New Completion: LS 16-20-38-20 W4/2 (susp) Well reclassifications: LS 5-15-38-20 W4M LS 7-15-38-20 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Sundre Rundle A	Project No. 1	Well reclassification: LS 13-23-33-5 W5M
	Project No. 1	Converted to Oil Producer: LS 11-3-34-5 W5M
Swan Hills South Beaverhill Lake A & B	Project No. 7	Control well change: LS 2-36-64-11 W5M
Virginia Hills Beaverhill Lake	Project No. 1	New Completions: LS 14-35-64-13 W5M LS 16-35-64-13 W5M
Virgo Keg River Z2Z	Project No. 1	New
Willesden Green Cardium A	Project No. 42	New Completion: LS 14-3-41-5 W5M
Wizard Lake D-3A	Project No. 52	New Completions: LS 02/10-9-48-27 W4M LS 02/12-22-48-27 W4M LS 02/2-27-48-27 W4M
HEAVY CRUDE		
Bantry Mannville D	Block No. 1	Cancelled (now on Good Production Practice)
	Block No. 2	Cancelled (now on Good Production Practice)
Chauvin South Sparky E	Project No. 1	Control well change: LS 02/13-24-42-3 W4M
Countess Upper Mannville D	Project No. 1	Well reclassification: LS 5-21-18-15 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Hayter Dina A	Project No. 1	New Completion:
		LS CO/11-20-41-1 W4M
		Control well changes:
		LS 6-20-41-1 W4M LS BO/7-20-41-1 W4M
Taber Mannville D	Project No. 2	Control well changes:
		LS 9-19-9-16 W4M LS 16-19-9-16 W4M
		Well reclassification:
		LS 3-32-9-16 W4M
Wainwright Wainwright & Sparky A	Project No. 1	Converted to Oil Producer:
		LS DO/8-32-45-6 W4M (susp)
	Project No. 23	Well reclassification:
		LS BO/11-14-45-6 W4M
		Control well change:
		LS BO/14-14-45-6 W4M

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A BLOCK NO 1	0009	720001	20	01	000	000	8.0	128.0	304	
00	03	02	05	32	6	4	0 CAL STD ACHESON PROV NO 3-2	0009	720001	20	01	092	000			16	103100
00	05	02	05	32	6	4	0 CAL STD ACHESON PROV NO 5-2	0009	720001	20	01	079	000			16	609000
00	06	02	05	32	6	4	0 CAL STD ACHESON PROV NO 6-2	0009	720001	20	01	079	000			16	103100
00	11	02	05	32	6	4	0 CAL STD ACHESON PROV NO 11-2	0009	720001	20	01	031	000			16	103000
00	12	02	05	32	6	4	0 CALSTAN ACHESON 12-2M8-53-26	0009	720001	20	01	031	000			16	109005
00	13	02	05	32	6	4	0 CAL STD ACHESON PROVINCE NO 1	0009	720001	20	01	094	000			16	103100
00	14	02	05	32	6	4	0 CAL STD ACHESON PROV NO 14-2	0009	720001	20	01	095	000			16	103000
00	15	02	05	32	6	4	2 CAL STD ACHESON PROV NO 15-2	0009	720001	20	01	096	000			16	103000
00	02	11	05	32	6	4	0 CAL STD ACHESON PROV NO 2-11	0009	720001	20	01	097	000			16	103000
00	03	11	05	32	6	4	0 CAL STD ACHESON PROV NO 3-11	0009	720001	20	01	106	000			16	103000
00	04	11	05	32	6	4	0 CAL STD ACHESON NO 4-11	0009	720001	20	01	098	000			16	103100
00	05	11	05	32	6	4	2 CAL STD ACHESON PROV NO 5-11	0009	720001	20	01	099	000			16	103000
00	06	11	05	32	6	4	0 CAL STD ACHESON PROV NO 6-11	0009	720001	20	01	107	000			16	103000
00	07	11	05	32	6	4	0 CAL STD ACHESON NO 7-11	0009	720001	20	01	100	000			16	103000
00	10	11	05	32	6	4	0 CAL STD ACHESON PROV NO 10-11	0009	720001	20	01	101	000			16	103000
00	11	11	05	32	6	4	0 CAL STD ACHESON PROV NO 11-11	0009	720001	20	01	102	000			16	109005
00	14	11	05	32	6	4	0 CAL STD ACHESON PROV NO 14-11	0009	720001	20	01	102	000			16	103000
00	15	11	05	32	6	4	0 CAL STD ACHESON PROV NO 15-11	0009	720001	20	01	104	000			16	103000
00	02	14	05	32	6	4	0 CAL STD ACHESON PROVINCE NO 2-14	0009	720001	20	01	105	000			16	103000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	20	01	000	000

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	043

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BIGORAY ELLERSLIE G PROJECT NO 3	0126	336007	20	00	000	003	8.0	16.0	256	
00	07	27	05	20	8	50	PEX BIGORAY 7-27-52-8	0126	336007	20	00	000	003			64	108100
00	10	27	05	20	8	50	PACIFIC BIGORAY 10-27-52-8	0126	336007	20	00	000	003			64	408000
00	12	27	05	20	8	50	PEX BIGORAY 12-27-52-8	0126	336007	20	00	000	003			64	108100
00	16	28	05	20	8	50	PEX BIGORAY 16-28-52-8	0126	336007	20	00	000	003			64	108104

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	336007	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	043

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU F PROJECT NO 1	0126	696006	10	00	000	001	11.5	11.5	64	
02	13	26	05	10	9	50	CHEVRON ET AL BIGORAY A13-26-51-9	0126	696006	10	00	000	001				108003
00	14	26	05	10	9	50	CEGO HUBER BIGORAY 14-26-51-9	0126	696006	10	00	000	001				508000
02	14	26	05	10	9	50	CHEVRON ET AL BIGORAY 14-26-51-9	0126	696006	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696006	10	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	017

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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BONNIE GLEN D-3A BLOCK NO 2	0151	720001	00	02	000	000	9.0	351.0	672	
00	01	25	04	62	8	40	TEXACO PIGEON LAKE NO 1-25	0151	720001	00	02	236	000			16	107100
00	02	25	04	62	8	40	TEXACO PIGEON LAKE NO 2-25	0151	720001	00	02	237	000			16	107100
00	03	25	04	62	8	40	TEXACO PIGEON LAKE NO 3-25	0151	720001	00	02	149	000			16	107900
00	04	25	04	62	8	40	TEXACO PIGEON LAKE NO 4-25	0151	720001	00	02	150	000			16	107100
00	05	25	04	62	8	40	TEXACO PIGEON LAKE NO 5-25	0151	720001	00	02	151	000			16	107000
00	06	25	04	62	8	40	TEXACO PIGEON LAKE NO 6-25	0151	720001	00	02	152	000			16	107000
00	07	25	04	62	8	40	TEXACO PIGEON LAKE NO 7-25	0151	720001	00	02	176	000			16	107000
00	10	25	04	62	8	40	TEXACO BONNIE GLEN 10-25-46-28	0151	720001	00	02	249	000			16	107000
00	11	25	04	62	8	40	TEXACO PIGEON LAKE NO 11-25	0151	720001	00	02	250	000			16	107000
00	12	25	04	62	8	40	TEXACO PIGEON LAKE NO 12-25	0151	720001	00	02	172	000			16	107000
00	13	25	04	62	8	40	TEXACO PIGEON LAKE NO 13-25	0151	720001	00	02	173	000			16	107000
00	14	25	04	62	8	40	TEXACO PIGEON LAKE NO 14-25	0151	720001	00	02	174	000			16	107000
00	15	25	04	62	8	40		0151	720001	00	02	174	000			16	300000
00	01	26	04	62	8	42	TEXACO PIGEON LAKE NO 1-26	0151	720001	00	02	162	000			16	107100
00	02	26	04	62	8	40	TEXACO PIGEON LAKE NO 2-26	0151	720001	00	02	177	000			16	107000
00	07	26	04	62	8	40	TEXACO PIGEON LAKE NO 7-26	0151	720001	00	02	076	000			16	209900
00	08	26	04	62	8	40	TEXACO PIGEON LAKE NO 8-26	0151	720001	00	02	163	000			16	107900
00	09	26	04	62	8	40	TEXACO PIGEON LAKE NO 9-26	0151	720001	00	02	164	000			16	107900
00	10	26	04	62	8	40	TEXACO PIGEON LAKE NO 10-26	0151	720001	00	02	076	000			16	107900
00	14	26	04	62	8	40	TEXACO BONNIE GLEN 14-26-46-28	0151	720001	00	02	242	000			16	107000
00	15	26	04	62	8	40	TEXACO PIGEON LAKE NO 15-26	0151	720001	00	02	243	000			16	107000
00	16	26	04	62	8	40	TEXACO PIGEON LAKE NO 16-26	0151	720001	00	02	244	000			16	107000
00	01	35	04	62	8	40	TEXACO PIGEON LAKE NO 1-35	0151	720001	00	02	156	000			16	107900
00	02	35	04	62	8	40	TEXACO PIGEON LAKE NO 2-35	0151	720001	00	02	157	000			16	107000
00	07	35	04	62	8	40	TEXACO PIGEON LAKE NO 7-35	0151	720001	00	02	158	000			16	107000
00	08	35	04	62	8	40	TEXACO PIGEON LAKE NO 8-35	0151	720001	00	02	159	000			16	107000
00	09	35	04	62	8	40	TEXACO PIGEON LAKE NO 9-35	0151	720001	00	02	165	000				507000
02	09	35	04	62	8	40	TEXACO BONNIE GLEN 9-35	0151	720001	00	02	165	000			16	107000
00	10	35	04	62	8	40	TEXACO PIGEON LAKE NO 10-35	0151	720001	00	02	166	000			16	107000
00	15	35	04	62	8	40	TEXACO PIGEON LAKE NO 15-35	0151	720001	00	02	083	000			16	107900
00	16	35	04	62	8	40	TEXACO PIGEON LAKE NO 16-35	0151	720001	00	02	084	000			16	107900
00	02	36	04	62	8	40	TEXACO BONNIE GLEN 2-36-46-28	0151	720001	00	02	251	000			16	107000
00	03	36	04	62	8	40	TEXACO PIGEON LAKE NO 3-36	0151	720001	00	02	252	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	02	000	000

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	017

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	36	04	28	4	0	TEXACO PIGEON LAKE NO 4-36	0151	720001	00	02	085	000			16	107000
00	05	36	04	28	4	0	TEXACO PIGEON LAKE NO 5-36	0151	720001	00	02	086	000			16	107000
00	06	36	04	28	4	0	TEXACO PIGEON LAKE NO 6-36	0151	720001	00	02	154	000			16	107000
00	07	36	04	28	4	0	TEXACO BONNIE GLEN 7-36-46-28	0151	720001	00	02	155	000			16	107000
00	10	36	04	28	4	0	TEXACO PIGEON LAKE NO 10-36	0151	720001	00	02	167	000			16	107000
00	11	36	04	28	4	0	TEXACO PIGEON LAKE NO 11-36	0151	720001	00	02	169	000			16	507000
00	12	36	04	28	4	0	TEXACO PIGEON LAKE NO 12-36	0151	720001	00	02	160	000				507000
02	12	36	04	28	4	0	TEXACO BONNIE GLEN 12-36-46-28	0151	720001	00	02	160	000				607000
03	12	36	04	28	4	2	TEXACO BONNIE GLEN 12-36-46-28	0151	720001	00	02	160	000			16	107000
00	13	36	04	28	4	0	TEXACO PIGEON LAKE NO 13-36	0151	720001	00	02	161	000			16	107900
00	14	36	04	28	4	0	TEXACO BGLEN 14-36-46-28	0151	720001	00	02	170	000			16	107900
00	15	36	04	28	4	0	TEXACO PIGEON LAKE 15-36	0151	720001	00	02	168	000			16	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	02	000	000

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	017

EFFECTIVE DATE	OPER. NO
01 JUL 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BONANZA BOUNDARY A PROJECT NO 10	0153	510001	20	00	000	010	8.0	144.0	2048	
00	08	32	08	11	60		INVERNESS ET AL BONANZA 8-32-81-11	0153	510001	20	00	000	010			64	108000
00	15	32	08	11	60		DOME BONANZA 15-32-81-11	0153	510001	20	00	000	010			64	408000
00	05	33	08	11	60		DOME BONANZA 5-33-81-11	0153	510001	20	00	000	010			64	408000
02	07	33	08	11	60		DOME BONANZA 7-33-81-11	0153	510001	20	00	000	010			64	108100
00	13	33	08	11	60		DOME BONANZA 13-33-81-11	0153	510001	20	00	000	010			64	108000
00	15	33	08	11	60		DOME BONANZA 15-33-81-11	0153	510001	20	00	000	010			64	408000
00	13	34	08	11	60		DOME BONANZA 13-34-81-11	0153	510001	20	00	000	010			64	108000
00	05	04	08	21	60		DOME BALSAM 5-4-82-11	0153	510001	20	00	000	010			64	408000
00	07	04	08	21	60		DOME SILVERV 7-4-82-11	0153	510001	20	00	000	010			64	108000
00	10	04	08	21	60		DOME BONANZA 10-4-82-11	0153	510001	20	00	000	010			64	408000
00	14	04	08	21	60		DOME ET AL BONANZA 14-4-82-11	0153	510001	20	00	000	010			64	108000
00	07	05	08	21	60		DOME SILVERV 7-5-82-11	0153	510001	20	00	000	010			64	108000
00	10	05	08	21	60		DOME BONANZA 10-5-82-11	0153	510001	20	00	000	010			64	108000
00	14	05	08	21	60		PCP ET AL BONANZA 14-5-82-11	0153	510001	20	00	000	010			64	408000
00	16	06	08	21	60		PCP ET AL BONANZA 16-6-82-11	0153	510001	20	00	000	010			64	108000
00	08	07	08	21	60		BP UNO-TEX BONANZA 8-7-82-11	0153	510001	20	00	000	010			64	408000
00	11	07	08	21	60		BP UNO-TEX BONANZA 11-7-82-11	0153	510001	20	00	000	010			64	408000
00	16	07	08	21	60		BP UNO-TEX BONANZA 16-7-82-11	0153	510001	20	00	000	010			64	108000
00	06	08	08	21	60		PCP ET AL BONANZA 6-8-82-11	0153	510001	20	00	000	010			64	108000
00	07	08	08	21	60		PCP ET AL BALSAM 7-8-82-11	0153	510001	20	00	000	010			64	108000
00	11	08	08	21	60		PCP ET AL BONANZA 11-8-82-11	0153	510001	20	00	000	010			64	408000
00	04	09	08	21	60			0153	510001	20	00	000	010			64	308000
00	06	18	08	21	60		BP UNO-TEX BONANZA 6-18-82-11	0153	510001	20	00	000	010			64	108000
00	08	18	08	21	60		BP UNO-TEX BONANZA 8-18-82-11	0153	510001	20	00	000	010			64	408000
00	10	18	08	21	62		WINCAN ET AL BONANZA 10-18-82-11	0153	510001	20	00	000	010			64	408200
00	14	18	08	21	60		BP HUSKY BONANZA 14-18-82-11	0153	510001	20	00	000	010			64	108000
00	02	19	08	21	62		WINCAN ET AL BONANZA 2-19-82-11	0153	510001	20	00	000	010			64	108200
00	06	19	08	21	60		WINCAN ET AL BONANZA 6-19-82-11	0153	510001	20	00	000	010			64	108000
00	14	19	08	21	60		WINCAN ET AL BONANZA 14-19-82-11	0153	510001	20	00	000	010			64	408000
00	10	13	08	21	60		BP UNO-TEX BONANZA 10-13-82-12	0153	510001	20	00	000	010			64	408000
00	06	24	08	21	60		HUSKY BONANZA 6-24-82-12	0153	510001	20	00	000	010				608000
00	08	24	08	21	60		BP HUSKY BONANZA 8-24-82-12	0153	510001	20	00	000	010			64	108000
00	14	24	08	21	62		WINCAN ET AL BONANZA 14-24-82-12	0153	510001	20	00	000	010				108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 JUL 1987	005

EFFECTIVE DATE	OPER NO
01 JUL 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	24	08	12	6	0	BP HUSKY BONANZA 16-24-82-12	0153	510001	20	00	000	010			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1987	005

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	L17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BONANZA BOUNDARY A PROJECT NO 11	0153	510001	20	00	000	011	8.0	32.0	576	
00	14	15	08	11	6	0	INVERNESS ET AL BONANZA 14-15-81-11	0153	510001	20	00	000	011			64	408000
00	06	22	08	11	6	0	INVERNESS ET AL BONANZA 6-22-81-11	0153	510001	20	00	000	011			64	108200
00	07	22	08	11	6	0	SKYE PCP JOSEPHINE 7-22-81-11	0153	510001	20	00	000	011			64	108000
00	11	22	08	11	6	0	SKYE ET AL BONANZA 11-22-81-11	0153	510001	20	00	000	011			64	408000
00	16	22	08	11	6	0	INVERNESS ET AL BONANZA 16-22	0153	510001	20	00	000	011			64	408100
00	04	27	08	11	6	0	SKYE ET AL BONANZA 4-27-81-11	0153	510001	20	00	000	011			64	108000
00	12	27	08	11	6	0	INVERNESS ET AL BONANZA 12-27-81-11	0153	510001	20	00	000	011			64	408000
00	14	28	08	11	6	0	INVERNESS ET AL BONANZA 14-28	0153	510001	20	00	000	011			64	408000
00	16	28	08	11	6	0	INVERNESS ET AL BONANZA 16-28-81-11	0153	510001	20	00	000	011			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUL 1987	L17

EFFECTIVE DATE	OPER. NO.
1A MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK S TRIASSIC E PROJ NO 17	0157	500005	20	00	000	017	8.0	240.0	3328	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 30	0157	500005	20	00	000	017				000000
00	05	31	08	31	26	0	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108000
00	12	31	08	31	26	0		0157	500005	20	00	000	017			64	308000
00	16	35	08	31	36	0	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408000
00	14	36	08	31	36	0	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	108000
00	15	36	08	31	36	0	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	408000
00	02	06	08	41	26	0	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408004
00	04	06	08	41	26	0		0157	500005	20	00	000	017			64	308000
00	10	06	08	41	26	0	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108000
00	12	06	08	41	26	0	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			64	408000
00	04	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	108000
00	12	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
00	06	01	08	41	36	0	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108000
00	07	01	08	41	36	0	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
00	09	01	08	41	36	0	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
00	14	01	08	41	36	0	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408000
00	08	02	08	41	36	0	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108000
00	14	02	08	41	36	0	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017			64	408000
00	16	02	08	41	36	0	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
00	02	11	08	41	36	0	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			64	108000
00	06	11	08	41	36	0	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
00	08	11	08	41	36	0	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017				108003
00	10	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017			64	408000
00	14	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
00	16	11	08	41	36	0	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017				108003
00	02	13	08	41	36	0	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
00	04	13	08	41	36	0	IOE UNIT BDYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
00	12	13	08	41	36	0	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
00	15	13	08	41	36	0	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000
00	02	14	08	41	36	0	IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017				108003
00	05	14	08	41	36	0	IOE UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000
00	07	14	08	41	36	0	IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			64	108000
00	12	14	08	41	36	0	IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO.
1A MAY 1987	007

EFFECTIVE DATE	OPER. NO.
1A MAY 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	15	14	08	41	3	60	FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
00	08	15	08	41	3	60	ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
00	16	15	08	41	3	60	IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
00	01	22	08	41	3	60	IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
00	08	22	08	41	3	60	ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
00	16	22	08	41	3	60	IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
00	03	23	08	41	3	60	IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			64	108000
00	05	23	08	41	3	60	IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017				108003
00	08	23	08	41	3	60	IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
00	09	23	08	41	3	60	IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			64	108000
00	10	23	08	41	3	60	IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
00	13	23	08	41	3	60	IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	108100
00	15	23	08	41	3	60	IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017				108004
00	02	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	04	24	08	41	3	60	DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108000
00	06	24	08	41	3	60	IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
00	10	24	08	41	3	60	IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108100
00	12	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	14	24	08	41	3	60	IOE UNIT BDY LAKE S 14-24-84-13	0157	500005	20	00	000	017				408000
00	04	25	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	06	26	08	41	3	60	IOE UNIT BDYLKS 6-26-84-13	0157	500005	20	00	000	017			64	108100
00	07	26	08	41	3	60	IOE AMOCO BDRY LK S 7-26-84-13	0157	500005	20	00	000	017			64	108000
00	15	26	08	41	3	60	IOE AMOCO BDYLKS 15-26-84-13	0157	500005	20	00	000	017			64	408000
00	06	36	08	41	3	60	IMP AMOCO BDYLKS 6-36-84-13	0157	500005	20	00	000	017			64	108000
00	14	36	08	41	3	60	IOE AMOCO BDYLKS 14-36-84-13	0157	500005	20	00	000	017				108004
00	04	01	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	11	01	08	51	3	60	IMP AMOCO BDY LK S 11-1-85-13	0157	500005	20	00	000	017			64	108000
00	13	01	08	51	3	60	IOE UNIT BDYLKS 13-1-85-13	0157	500005	20	00	000	017				108004
00	07	02	08	51	3	60	IMP AMOCO BDYLKS 7-2-85-13	0157	500005	20	00	000	017				408000
00	14	02	08	51	3	60	ESSO UNIT BDY LKS 14-2-85-13	0157	500005	20	00	000	017			64	108004
00	15	02	08	51	3	60	IOE AMOCO BDYLKS 15-2-85-13	0157	500005	20	00	000	017			64	108004
00	02	11	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	06	11	08	51	3	60	IMP PAN AM BDYLKS 6-11-85-13	0157	500005	20	00	000	017			64	108000
00	05	12	08	51	3	60	IMP AMOCO BDYLKS 5-12-85-13	0157	500005	20	00	000	017			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO
1A MAY 1987	007

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BOUNDARY LK STH TRIASSIC H PROJ 1	0157	500008	20	00	000	001	8.0	56.0	768	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 7	0157	500008	20	00	000	001				000000
00	01	10	08	41	2	60	ULTRAMAR BDYLKS 1-10-84-12	0157	500008	20	00	000	001				108103
00	02	10	08	41	2	60	GEOG ET AL BDY LKS 2-10-84-12	0157	500008	20	00	000	001			64	108100
00	05	10	08	41	2	60	GEOG ET AL BDY LKS 5-10-84-12	0157	500008	20	00	000	001			64	408000
00	08	10	08	41	2	60	GEOG ET AL BDYLKS 8-10-84-12	0157	500008	20	00	000	001				408000
00	10	10	08	41	2	60	GEOG ET AL BDY LKS 10-10-84-12	0157	500008	20	00	000	001				408000
00	11	10	08	41	2	60	GEOG ET AL BDY LKS 11-10-84-12	0157	500008	20	00	000	001			64	108100
00	12	10	08	41	2	60	ULTRAMAR UNIT BDYLKS 12-10-84-12	0157	500008	20	00	000	001				108003
00	15	10	08	41	2	60	GEOG ET AL BDY LKS 15-10-84-12	0157	500008	20	00	000	001			64	108000
00	04	11	08	41	2	60	GEOG ET AL BDY LKS 4-11-84-12	0157	500008	20	00	000	001			64	408000
00	11	11	08	41	2	60	GEOG ET AL BDY LKS 11-11-84-12	0157	500008	20	00	000	001			64	408000
00	02	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 2-15-84-12	0157	500008	20	00	000	001			64	108000
00	04	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 4-15-84-12	0157	500008	20	00	000	001			64	108100
00	05	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 5-15-84-12	0157	500008	20	00	000	001				108103
00	06	15	08	41	2	60	GEOG ET AL BDY LKS 6-15-84-12	0157	500008	20	00	000	001				408000
02	06	15	08	41	2	60	ULTRAMAR ET AL BYDLKS 6-15-84-12	0157	500008	20	00	000	001				108103
00	07	15	08	41	2	60	GEOG ET AL BDY LKS 7-15-84-12	0157	500008	20	00	000	001				408000
00	10	15	08	41	2	60	GEOG ET AL BDY LKS 10-15-84-12	0157	500008	20	00	000	001			64	108000
00	11	15	08	41	2	60	GEOG ET AL BDY LKS 11-15-84-12	0157	500008	20	00	000	001			64	108100
00	13	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 13-15-84-12	0157	500008	20	00	000	001				408100
00	15	15	08	41	2	60	GOEL ET AL BDY LKS 15-15-84-12	0157	500008	20	00	000	001				408000
00	02	22	08	41	2	60	GEOG ET AL BDY LKS 2-22-84-12	0157	500008	20	00	000	001			64	108004
00	04	22	08	41	2	60	GEOG ET AL BDY LKS 4-22-84-12	0157	500008	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	339

EFFECTIVE DATE	OPER. NO.
1A MAY 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 7	0194	176005	20	00	000	007	12.5	200.0	3072	
00	11	36	03	06	50			0194	176005	20	00	000	007			128	308000
00	04	01	03	06	50		CDN-SUP RUPERTS 4-1-34-6	0194	176005	20	00	000	007			64	108000
00	10	02	03	06	50		HB BEARBERRY 10-2-34-6	0194	176005	20	00	000	007			128	408000
00	10	10	03	06	50		CDN-SUP ET AL CAROLINE 10-10-34-6	0194	176005	20	00	000	007			128	408000
00	04	11	03	06	50		CDN-SUP ET AL CAROLINE 4-11-34-6	0194	176005	20	00	000	007			128	108000
00	06	15	03	06	50		HB BEARBERRY 6-15-34-6	0194	176005	20	00	000	007			128	108000
02	08	15	03	06	50		AMOCO CAROLINE 8-15-34-6	0194	176005	20	00	000	007			128	108200
00	10	16	03	06	50		HB AMMIN BEARBERRY 10-16-34-6	0194	176005	20	00	000	007			128	408000
00	06	21	03	06	50		HB BEARBERRY 6-21-34-6	0194	176005	20	00	000	007			128	108000
00	12	21	03	06	50		MESA AMOCO CAROLINE 12-21-34-6	0194	176005	20	00	000	007			128	408000
00	05	28	03	06	52		MESA ET AL CAROLINE 5-28-34-6	0194	176005	20	00	000	007			128	108000
00	07	29	03	06	50		MESA AMOCO CAROLINE 7-29-34-6	0194	176005	20	00	000	007			128	108000
00	11	29	03	06	50		HB BEARBERRY 11-29-34-6	0194	176005	20	00	000	007			128	408000
00	07	31	03	06	50		HB BEARBERRY 7-31-34-6	0194	176005	20	00	000	007			128	108000
00	11	31	03	06	50		MESA AMOCO CAROLINE 11-31-34-6	0194	176005	20	00	000	007			128	408000
00	07	32	03	06	52		HB CAROLINE 7-32-34-6	0194	176005	20	00	000	007			128	108200
00	12	32	03	06	52		AMOCO CAROLINE 12-32-34-6	0194	176005	20	00	000	007			128	108000
00	16	36	03	07	52		UNION ET AL CAROLINE 16-36-34-7	0194	176005	20	00	000	007			64	108000
00	06	06	03	06	50		MESA AMOCO CAROLINE 6-6-35-6	0194	176005	20	00	000	007			128	108000
00	12	06	03	06	50		DOME CAROLINE 12-6-35-6	0194	176005	20	00	000	007			128	108000
00	07	01	03	07	50		AMOCO OIL CAROLINE 7-1-35-7	0194	176005	20	00	000	007			128	108000
00	10	01	03	07	50		CAROLINE 10-1-35-7	0194	176005	20	00	000	007			128	408000
00	06	12	03	07	50		DOME ET AL CAROLINE 6-12-35-7	0194	176005	20	00	000	007			64	108100
00	08	12	03	07	50		MESA CAROLINE 8-12-35-7	0194	176005	20	00	000	007			128	408000
00	13	12	03	07	50		MESA CAROLINE 13-12-35-7	0194	176005	20	00	000	007			64	108100
00	04	13	03	07	50		AMOCO CAROLINE 4-13-35-7	0194	176005	20	00	000	007			128	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	20	00	000	007

EFFECTIVE DATE	OPER. NO.
1A MAY 1987	038

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	20	00	000	003	8.0	64.0	640	
00	08	15	05	21	25	0	TP CDN OXY 8-15-52-12	0196	176006	20	00	000	003			64	408900
00	09	15	05	21	25	3	TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	20	00	000	003				108804
02	09	15	05	21	25	0	WP1985 ET AL CARROT 9-15C-52-12	0196	176006	20	00	000	003			64	108000
00	11	15	05	21	25	0	CROG ET AL CARROT CREEK 11-15	0196	176006	20	00	000	003			64	108100
00	13	16	05	21	25	0	SANTONIO ET AL CARROT CR 13-16	0196	176006	20	00	000	003			64	408000
00	16	16	05	21	25	0	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	20	00	000	003			64	108100
00	08	20	05	21	25	0	APL ET AL CARROT 8-20-52-12	0196	176006	20	00	000	003			64	108000
00	02	21	05	21	25	0	AMOCO CARROT CREEK 2-21-52-12	0196	176006	20	00	000	003			64	108100
00	06	21	05	21	25	0	AMOCO CARROT CREEK 6-21-52-12	0196	176006	20	00	000	003			64	108000
00	10	21	05	21	25	0	AMOCO G-1 CARROT 10-21-52-12	0196	176006	20	00	000	003			64	108700
00	11	21	05	21	25	0	AMOCO CARROT CREEK 11-21-52-12	0196	176006	20	00	000	003			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1987	060

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	536.5	6464	
00	06	31	06	11	1	50	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	1	50	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108000
00	06	32	06	11	1	50	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	5	50	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	5	50	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	5	52	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	5	50	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	5	50	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408000
00	16	35	06	12	5	50	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	5	50	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	5	52	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138000
00	16	36	06	12	5	50	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	21	1	50	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	21	1	50	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	21	1	50	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	21	1	50	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	21	1	50	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	21	2	50	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	06	21	2	52	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	21	2	50	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	21	2	50	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	21	2	50	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	21	2	50	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				108003
00	16	02	06	21	2	50	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	21	2	50	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	21	2	50	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	21	2	50	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				108003
00	16	03	06	21	2	50	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	21	2	50	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408000
00	16	04	06	21	2	50	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	21	2	50	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	21	2	50	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	06	21	2	52	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	06	06	21	2	50	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	06	21	2	52	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	06	21	2	52	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	06	21	2	50	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	06	21	2	50	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	06	21	2	52	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	06	21	2	50	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	06	21	2	50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	21	2	50	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	06	21	2	52	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138000
00	06	11	06	21	2	50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	06	21	2	50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	06	21	2	50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	06	21	2	50	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	06	21	2	50	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108000
00	16	12	06	21	2	50	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	06	21	2	50	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	06	21	2	50	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	06	21	2	50	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	06	21	2	50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	06	21	2	50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	06	21	2	50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	06	21	2	50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	06	21	2	50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	06	21	2	50	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	06	21	2	52	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	16	17	06	21	2	50	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	02	18	06	21	2	50		0200	744060	20	00	000	001			64	300000
00	04	18	06	21	2	50		0200	744060	20	00	000	001			64	308000
00	11	18	06	21	2	50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	108000
00	16	18	06	21	2	50	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108000
00	06	22	06	21	2	50	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	06	21	3	52	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	06	21	3	52	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	06	21	3	50		0200	744060	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	11	06	21	3	50	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	06	21	3	50	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	06	21	3	52		0200	744060	20	00	000	001			64	308000
00	14	12	06	21	3	50	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	06	21	3	52	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	06	21	3	50		0200	744060	20	00	000	001			64	308000
00	01	13	06	21	3	50	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	06	21	3	52	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	06	21	3	50	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	06	21	3	52	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	06	21	3	50	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO
01 JUL 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 10	0213	644001	20	00	000	010	8.0	32.0	576	
00	12	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	13	13	05	60	5	50	ASHLAND CDN SUP GLENEVIS 13-13-56-5	0213	644001	20	00	000	010			32	408000
00	10	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	16	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	01	23	05	60	5	52	ASHLAND CDN SUP CHERHILL 1-23-56-5	0213	644001	20	00	000	010			32	108000
00	07	23	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	02	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 2-24-56-5	0213	644001	20	00	000	010			32	108005
00	04	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 4-24-56-5	0213	644001	20	00	000	010			32	108004
00	06	24	05	60	5	50	DOME ET AL CHERHILL 6-24-56-5	0213	644001	20	00	000	010			32	108004
00	08	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	10	24	05	60	5	50	KAISER ET AL CHERHILL 10-24-56-5	0213	644001	20	00	000	010			32	108000
00	11	24	05	60	5	50	ASHLAND CDN SUP CHERHILL 11-24-56-5	0213	644001	20	00	000	010			32	108000
00	14	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 14-24-56-5	0213	644001	20	00	000	010			32	408000
00	16	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	02	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	04	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	06	25	05	60	5	50	ASHLAND ET AL CHERHILL 6-25-56-5	0213	644001	20	00	000	010			32	108004
00	08	25	05	60	5	50	DOME ET AL CHERIHILL 8-25-56-5	0213	644001	20	00	000	010			32	108900

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	010

EFFECTIVE DATE	OPER. NO
01 JUL 1987	064

EFFECTIVE DATE	OPER NO
01 JUL 1987	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF D PROJECT NO 4	0213	644004	20	00	000	004	8.0	16.0	160	
00	02	18	056	04	50		ANDEX TORMEX MP CHERHILL 2-18	0213	644004	20	00	000	004			32	108004
00	06	18	056	04	50		ANDEX TORMEX DALCO CHERHILL 6-18	0213	644004	20	00	000	004			32	108004
00	10	18	056	04	50		ANDEX TORMEX DALCO CHER 10-18-56-4	0213	644004	20	00	000	004			32	408004
00	12	18	056	04	50		ANDEX TORMEX DALCO CHERHILL 12-18	0213	644004	20	00	000	004			32	108000
00	14	18	056	04	50		ANDEX ET AL CHERHILL 14-18-56-4	0213	644004	20	00	000	004			32	108200

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644004	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1987	K13

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							EDSON CARDIUM B PROJECT NO 1	0320	176002	20	00	000	001	8.0	104.0	2432	
00	02	33	05	21	6	5		0320	176002	20	00	000	001			64	308000
00	10	33	05	21	6	5	CHAMPLIN ET AL EDSON 10-33-52-16	0320	176002	20	00	000	001			64	108000
00	12	33	05	21	6	5	CHAMPLIN ET AL EDSON 12-33	0320	176002	20	00	000	001			64	108000
00	04	34	05	21	6	5	CHAMPLIN ET AL EDSON 4-34-52-16	0320	176002	20	00	000	001			64	108100
00	02	04	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	04	04	05	31	6	5	CHAMPLIN ETAL EDSON 4-4-53-16	0320	176002	20	00	000	001			64	108004
00	12	04	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	05	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	10	05	05	31	6	5	CHAMPLIN ET AL EDSON 10-5-53-16	0320	176002	20	00	000	001			64	108004
00	12	05	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	10	07	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	08	05	31	6	5	CHAMPLIN ET AL EDSON IN 2-8-53-16	0320	176002	20	00	000	001			64	408004
00	04	08	05	31	6	5	CHAMPLIN ET AL EDSON IN 4-8-53-16	0320	176002	20	00	000	001			64	408000
00	10	08	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	12	08	05	31	6	5	CHAMPLIN ET AL EDSON 12-8-53-16	0320	176002	20	00	000	001			64	108004
00	04	17	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	18	05	31	6	5	CHAMPLIN ETAL EDSON 2-18-53-16	0320	176002	20	00	000	001			64	108000
00	10	18	05	31	6	5	CHAMPLIN ET AL EDSON 10-18-53-16	0320	176002	20	00	000	001			64	108000
00	12	18	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	19	05	31	6	5	CHAMPLIN ET AL EDSON 2-19M2-53-16	0320	176002	20	00	000	001			64	108005
00	04	19	05	31	6	5	CHAMPLIN ET AL EDSON 4-19-53-16	0320	176002	20	00	000	001			64	108000
00	12	19	05	31	6	5	CHAMPLIN ET AL EDSON 12-19-53-16	0320	176002	20	00	000	001			64	108004
00	02	24	05	31	7	5	CHAMPLIN ET AL EDSON 2-24-53-17	0320	176002	20	00	000	001			64	108000
02	10	24	05	31	7	5	CHAMPLIN ET AL EDSON A 10-24-53-17	0320	176002	20	00	000	001			64	108004
00	02	25	05	31	7	5	FINA EDSON 2-25-53-17	0320	176002	20	00	000	001			64	408004
00	04	25	05	31	7	5	FINA EDSON 4-25-53-17	0320	176002	20	00	000	001			64	408000
00	12	25	05	31	7	5	CHAMPLIN ET AL EDSON 12-25-53-17	0320	176002	20	00	000	001			64	108004
00	10	26	05	31	7	5	CHAMPLIN ET AL EDSON 10-26-53-17	0320	176002	20	00	000	001			64	108000
00	02	35	05	31	7	5	CHAMPLIN ET AL EDSON 2-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	35	05	31	7	5		0320	176002	20	00	000	001			64	308000
00	12	35	05	31	7	5	CHAMPLIN ETAL EDSON 12-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	02	05	41	7	5		0320	176002	20	00	000	001			64	308000
00	02	03	05	41	7	5		0320	176002	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	236

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	03	54	17	5	0	HB EDSON 10-3-54-17	0320	176002	20	00	000	001			64	108000
00	02	10	54	17	5	0	HB EDSON 2-10-54-17	0320	176002	20	00	000	001			64	108000
00	04	10	54	17	5	0		0320	176002	20	00	000	001			64	308000
00	12	10	54	17	5	0	CHAMPLIN ET AL EDGONR 12-10-54-17	0320	176002	20	00	000	001			64	408004
00	02	16	54	17	5	0	CHAMPLIN ET AL EDSONR 2-16-54-17	0320	176002	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	236

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							GIFT SLAVE POINT A PROJECT NO 2	0322	758001	00	00	000	002	8.0	64.0	576	
00	13	28	07	81	05	0		0322	758001	00	00	000	002			64	308000
00	14	29	07	81	05	0	DOME ET AL GIFT 14-29-78-10	0322	758001	00	00	000	002			64	108000
00	15	29	07	81	05	0	DOME ET AL GIFT 15-29-78-10	0322	758001	00	00	000	002			64	108000
00	07	31	07	81	05	2	DOME ET AL GIFT 7-31-78-10	0322	758001	00	00	000	002			64	108900
00	06	32	07	81	05	0	NATOMAS ET AL NIPISI 6-32-78-10	0322	758001	00	00	000	002			64	108900
00	08	32	07	81	05	0	DOME ET AL GIFT 8-32-78-10	0322	758001	00	00	000	002			64	108900
00	05	33	07	81	05	0	DOME ET AL GIFT 5-33-78-10	0322	758001	00	00	000	002			64	108900
00	07	33	07	81	05	0	DOME ET AL GIFT 7-33-78-10	0322	758001	00	00	000	002			64	108900
00	10	33	07	81	05	0	DOME ET AL GIFT 10-33-78-10	0322	758001	00	00	000	002			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	00	00	000	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	005

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	AD1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 1	0322	758001	20	00	000	001	8.0	80.0	640	
00	01	01	00	10	1	0	MISC ORDER NO IW 8612	0322	758001	20	00	000	001				000000
00	09	31	07	81	0	50	NATOMAS ET AL NIPISI 9-31-78-10	0322	758001	20	00	000	001			32	108900
00	15	31	07	81	0	50	DIASHAM ET AL GIFT 15-31-78-10	0322	758001	20	00	000	001			32	108900
00	10	32	07	81	0	50	NATOMAS ET AL NIPISI 10-32-78-10	0322	758001	20	00	000	001			32	108900
00	12	32	07	81	0	50	NATOMAS ET AL NIPISI 12-32-78-10	0322	758001	20	00	000	001			32	108900
00	14	32	07	81	0	50	DIASHAM ET AL GIFT 14-32-78-10	0322	758001	20	00	000	001			32	108000
00	16	32	07	81	0	50	DIASHAM ET AL GIFT 16-32-78-10	0322	758001	20	00	000	001			32	408004
00	12	33	07	81	0	50	NATOMAS GIFT 12-33-78-10	0322	758001	20	00	000	001			32	108900
00	14	33	07	81	0	50		0322	758001	20	00	000	001			32	308000
00	02	04	07	91	0	50	NATOMAS ET AL GIFT 2-4-79-10	0322	758001	20	00	000	001			32	108000
00	04	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	06	04	07	91	0	50	NATOMAS ET AL NIPISI 6-4-79-10	0322	758001	20	00	000	001			32	108000
00	08	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	10	04	07	91	0	50	NATOMAS ET AL GIFT 10-4-79-10	0322	758001	20	00	000	001			32	408000
00	12	04	07	91	0	50	NATOMAS ET AL GIFT 12-4-79-10	0322	758001	20	00	000	001			32	408000
00	14	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	16	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	01	05	07	91	0	50	DIASHAM ET AL GIFT 1-5-79-10	0322	758001	20	00	000	001			32	408004
00	03	05	07	91	0	50	DIASHAM ET AL GIFT 3-5-79-10	0322	758001	20	00	000	001			32	408004
00	05	05	07	91	0	50	NATOMAS ET AL NIPISI 5-5-79-10	0322	758001	20	00	000	001			32	108900
00	07	05	07	91	0	50	NATOMAS ET AL NIPISI 7-5-79-10	0322	758001	20	00	000	001			32	108900

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	AD1

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A BLOCK NO 7	0371	696001	00	07	000	000	8.0	136.0	448	
00	02	23	03	6	20	40	C P R GOUGH NO 2	0371	696001	00	07	295	000			16	103100
00	07	23	03	6	20	42	C P R GOUGH NO 7	0371	696001	00	07	380	000			16	103000
00	08	23	03	6	20	40	C P R GOUGH NO 8	0371	696001	00	07	234	000			16	103900
00	09	23	03	6	20	40	C P R GOUGH NO 9	0371	696001	00	07	296	000			16	103900
00	10	23	03	6	20	40	C P R GOUGH NO 10	0371	696001	00	07	254	000			16	103900
00	11	23	03	6	20	40	C P R GOUGH NO 11	0371	696001	00	07	339	000				109904
02	11	23	03	6	20	42	GULF GOUGH FENN BV	0371	696001	00	07	339	000			16	103800
00	12	23	03	6	20	40	C P R GOUGH NO 12	0371	696001	00	07	339	000			16	109100
00	13	23	03	6	20	40	C P R GOUGH NO 13	0371	696001	00	07	368	000				109104
02	13	23	03	6	20	40	GULF GOUGH FBV 13A-23-36-20	0371	696001	00	07	368	000			16	109100
00	14	23	03	6	20	40	C P R GOUGH NO 14	0371	696001	00	07	368	000				109104
02	14	23	03	6	20	40	GULF GOUGH FBV	0371	696001	00	07	368	000			16	103100
00	01	27	03	6	20	40	C P R MAILER NO 1	0371	696001	00	07	357	000			16	109100
00	08	27	03	6	20	40	C P R MAILER NO 8	0371	696001	00	07	357	000				109104
02	08	27	03	6	20	40	GULF MAILER FBV 8A-27-36-20	0371	696001	00	07	357	000			16	103700
00	09	27	03	6	20	40	C P R MAILER NO 9	0371	696001	00	07	364	000			16	109100
00	16	27	03	6	20	40	C P R MAILER NO 16	0371	696001	00	07	364	000				109100
02	16	27	03	6	20	40	GULF MAILER FBV 16A-27-36-20	0371	696001	00	07	364	000			16	103100
00	04	35	03	6	20	40	C P R ROBERT NO 4	0371	696001	00	07	374	000				109104
02	04	35	03	6	20	40	GULF ROBERT 4A-35-36-20	0371	696001	00	07	374	000			16	103700
00	05	35	03	6	20	40	C P R ROBERT NO 5	0371	696001	00	07	374	000				109004
02	05	35	03	6	20	40	GULF ROBERT FENNBV 5A-35-36-20	0371	696001	00	07	374	000			16	109000
00	06	35	03	6	20	40	C P R ROBERT NO 6	0371	696001	00	07	376	000			16	103900
00	11	35	03	6	20	40	C P R ROBERT NO 11	0371	696001	00	07	179	000			16	103100
00	12	35	03	6	20	40	C P R ROBERT NO 12	0371	696001	00	07	178	000			16	103100
00	13	35	03	6	20	40	C P R ROBERT NO 13	0371	696001	00	07	178	000			16	109100
00	14	35	03	6	20	40	C P R ROBERT NO 14	0371	696001	00	07	179	000			16	109005
00	01	03	03	7	20	40	C P R HANNA NO 1	0371	696001	00	07	337	000			16	103100
00	02	03	03	7	20	40	C P R HANNA NO 2	0371	696001	00	07	337	000			16	109000
00	06	03	03	7	20	40	C P R HANNA NO 6	0371	696001	00	07	200	000			16	109900
00	07	03	03	7	20	40	C P R HANNA NO 7	0371	696001	00	07	200	000				109804
02	07	03	03	7	20	40	GULF HANNA FENN BV 7A-3-37-20	0371	696001	00	07	200	000			16	103800
00	10	03	03	7	20	40	C P R HANNA NO 10	0371	696001	00	07	201	000				109904

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	07	000	000

EFFECTIVE DATE	OPER. NO
1A MAR 1987	002

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	10	03	037	20	4	2	GULF HANNA FBV 10A-3-37-20	0371	696001	00	07	201	000			16	103800
00	11	03	037	20	4	0	C P R HANNA NO 11	0371	696001	00	07	201	000			16	109900
00	14	03	037	20	4	0	C P R HANNA NO 14	0371	696001	00	07	202	000			16	109900
00	15	03	037	20	4	0	C P R HANNA NO 15	0371	696001	00	07	202	000				109904
02	15	03	037	20	4	2	GULF HANNA FBV 15A-3-37-20	0371	696001	00	07	202	000			16	103800

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	07	000	000

EFFECTIVE DATE	OPER. NO
1A MAR 1987	002

EFFECTIVE DATE	OPER. NO.
1A JAN 1987	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FENN WEST D-2A BLOCK NO 1	0373	696001	00	01	000	000	8.0	16.0	64	
00	11	04	036	20	4	0	NORCEN ET AL FENNW 11-4-36-20	0373	696001	00	01	012	000			32	103900
00	13	04	036	20	4	0	NORCEN ET AL FENNW 13-4-36-20	0373	696001	00	01	013	000			32	103900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0373	696001	00	01	000	000

EFFECTIVE DATE	OPER. NO.
1A JAN 1987	031

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	765

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM D PROJECT NO 2	0377	176004	20	00	000	002	8.5	229.5	4160	
00	09	04	03	90	7	50	TP ET AL FERRIER 9-4-39-7	0377	176004	20	00	000	002			64	108000
00	11	04	03	90	7	50	TP ET AL FERRIER 11-4-39-7	0377	176004	20	00	000	002			64	108000
00	10	07	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	02	08	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	04	08	03	90	7	50	TP ET AL FERRIER 4-8-39-7	0377	176004	20	00	000	002			64	408000
00	10	08	03	90	7	50	SEAFORT ET AL FERRIER 10-8-39-7	0377	176004	20	00	000	002			64	108000
00	12	08	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	02	09	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	04	09	03	90	7	50	SEAFORT ET AL FERRIER 4-9-39-7	0377	176004	20	00	000	002			64	408000
00	10	09	03	90	7	50	SEAFORT ET AL FERRIER 10-9-39-7	0377	176004	20	00	000	002			64	108000
00	12	09	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	02	10	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	04	10	03	90	7	50	TP ET AL FERRIER 4-10-39-7	0377	176004	20	00	000	002			64	408000
00	10	10	03	90	7	50	SEAFORT ET AL FERRIER 10-10-39-7	0377	176004	20	00	000	002			64	108000
00	12	10	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	10	11	03	90	7	50	SEAFORT ET AL FERRIER 10-11-39-7	0377	176004	20	00	000	002			64	108000
00	12	11	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	04	14	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	02	15	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	04	15	03	90	7	50	TP ET AL FERRIER 4-15-39-7	0377	176004	20	00	000	002			64	408000
00	10	15	03	90	7	50	SEAFORT ET AL FERRIER 10-15-39-7	0377	176004	20	00	000	002			64	108000
00	12	15	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	02	16	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	04	16	03	90	7	50	SEAFORT ET AL FERRIER 4-16-39-7	0377	176004	20	00	000	002			64	408000
00	10	16	03	90	7	50	SEAFORET ET AL FERRIER 10-16-39-7	0377	176004	20	00	000	002			64	108000
00	12	16	03	90	7	50	TP ET AL FERRIER 12-16-39-7	0377	176004	20	00	000	002			64	108000
00	02	17	03	90	7	50	PURE TPCO BAYSEL FERRIER 2-17	0377	176004	20	00	000	002			64	108000
00	04	17	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	10	17	03	90	7	50	SEAFORT ET AL FERRIER 10-17-39-7	0377	176004	20	00	000	002			64	408000
00	14	17	03	90	7	50	TP ET AL FERRIER 14-17-39-7	0377	176004	20	00	000	002			64	108000
00	01	18	03	90	7	50	TP ET AL FERRIER 1-18-39-7	0377	176004	20	00	000	002			64	408000
00	12	18	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	16	18	03	90	7	50	WP 1985 ET AL FERRIER 16-18-39-7	0377	176004	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	765

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	765

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	01	19	03	90	7	50	WP 1985 ET AL FERRIER 1-19	0377	176004	20	00	000	002			64	108000
00	04	19	03	90	7	50	TP ET AL FERRIER 4-19-39-7	0377	176004	20	00	000	002			64	408000
00	10	19	03	90	7	50	SEAFORT ET AL FERRIER 10-19-39-7	0377	176004	20	00	000	002			64	108000
00	12	19	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	02	20	03	90	7	50	TP ET AL FERRIER 2-20-39-7	0377	176004	20	00	000	002			64	108000
00	05	20	03	90	7	50	TP ET AL FERRIER 5-20-39-7	0377	176004	20	00	000	002			64	408000
00	10	20	03	90	7	50	SEAFORT ET AL FERRIER 10-20-39-7	0377	176004	20	00	000	002			64	408000
00	12	20	03	90	7	50	TP ET AL FERRIER 12-20-39-7	0377	176004	20	00	000	002			64	108000
00	02	21	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	04	21	03	90	7	50	SEAFORT ET AL FERRIER 4-21-39-7	0377	176004	20	00	000	002			64	408000
00	10	21	03	90	7	50	SEAFORT ET AL FERRIER 10-21-39-7	0377	176004	20	00	000	002			64	108000
00	12	21	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	04	22	03	90	7	50	SEAFORT ET AL FERRIER 4-22-39-7	0377	176004	20	00	000	002			64	108000
00	02	28	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	05	28	03	90	7	50	TP ET AL FERRIER 5-28-39-7	0377	176004	20	00	000	002			64	408000
00	10	28	03	90	7	50	PURE TPCO BAYSEL FERRIER 10-28	0377	176004	20	00	000	002			64	108000
00	02	29	03	90	7	50	TP ET AL FERRIER 2-29-39-7	0377	176004	20	00	000	002			64	108000
00	04	29	03	90	7	50	TP ET AL FERRIER 4-29-39-7	0377	176004	20	00	000	002			64	408000
00	10	29	03	90	7	50	SEAFORT ET AL FERRIER 10-29-39-7	0377	176004	20	00	000	002			64	108000
00	12	29	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	02	30	03	90	7	50	TP ET AL FERRIER 2-30-39-7	0377	176004	20	00	000	002			64	108000
00	04	30	03	90	7	50	TP ET AL FERRIER 4-30-39-7	0377	176004	20	00	000	002			64	408000
00	10	30	03	90	7	50	SEAFORT ET AL FERRIER 10-30-39-7	0377	176004	20	00	000	002			64	108000
00	12	30	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	02	31	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	10	31	03	90	7	50	SEAFORT ET AL FERRIER 10-31-39-7	0377	176004	20	00	000	002			64	108000
00	04	32	03	90	7	50	SEAFORT ET AL FERRIER 4-32-39-7	0377	176004	20	00	000	002			64	108000
00	12	32	03	90	7	50		0377	176004	20	00	000	002			64	308000
00	02	36	03	90	8	50	WP 1985 ET AL FERRIER 2-36-39-8	0377	176004	20	00	000	002			64	108000
00	04	36	03	90	8	50	TP ET AL FERRIER 4-36-39-8	0377	176004	20	00	000	002			64	408000
00	10	36	03	90	8	50	SEAFORT ET AL FERRIER 10-36-39-8	0377	176004	20	00	000	002			64	108100
00	12	36	03	90	8	50		0377	176004	20	00	000	002			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1987	765

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	289.0	1856	
00	02	19	03	80	7	50	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108100
00	04	19	03	80	7	50	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	03	80	7	50	ESSO FERRIER 6-19-38-7	0377	176060	20	00	000	004			32	108000
00	08	19	03	80	7	50	ESSO FERRIER 8-19-38-7	0377	176060	20	00	000	004			32	108000
00	10	19	03	80	7	50	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	03	80	7	50	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108100
00	14	19	03	80	7	50	ESSO FERRIER 14-19-38-7	0377	176060	20	00	000	004			32	108000
00	16	19	03	80	7	50	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	03	80	7	50	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108100
00	04	20	03	80	7	50	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	03	80	7	50	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00	08	20	03	80	7	50	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00	09	20	03	80	7	50	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	03	80	7	50	PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	20	03	80	7	50	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	03	80	7	50	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108100
00	04	21	03	80	7	50	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	06	21	03	80	7	50	ESSO FERRIER 6-21-38-7	0377	176060	20	00	000	004			32	108000
00	08	21	03	80	7	50	ESSO FERRIER 8-21-38-7	0377	176060	20	00	000	004			32	108000
00	09	21	03	80	7	50	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	03	80	7	50	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	21	03	80	7	50	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	02	28	03	80	7	50	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	03	80	7	50	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	03	80	7	50	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00	08	28	03	80	7	50	ESSO FERRIER 8-28-38-7	0377	176060	20	00	000	004			32	108700
00	10	28	03	80	7	50	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	03	80	7	50	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	14	28	03	80	7	50	ESSO FERRIER 14-28-38-7	0377	176060	20	00	000	004			32	108000
00	16	28	03	80	7	50	ESSO FERRIER 16-28-38-7	0377	176060	20	00	000	004			32	108100
00	01	29	03	80	7	50	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	29	038	07	5	0	ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	038	07	5	0	ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	038	07	5	0	ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00	09	29	038	07	5	0	ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	038	07	5	0	ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	038	07	5	0	ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108000
00	13	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	04	30	038	07	5	0	ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	408000
00	06	30	038	07	5	0	ESSO FERRIER 6-30-38-7	0377	176060	20	00	000	004			32	108100
00	08	30	038	07	5	0	ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	038	07	5	0	IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	33	038	07	5	0	ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	038	07	5	0	ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	06	33	038	07	5	0	ESSO FERRIER 6-33-38-7	0377	176060	20	00	000	004			32	108000
03	08	33	038	07	5	0	ESSO FERRIER 8-33-38-7	0377	176060	20	00	000	004			32	108100
00	10	33	038	07	5	0	ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	038	07	5	0	ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108100
00	13	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	04	039	07	5	0	ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	039	07	5	0	ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408000
00	05	04	039	07	5	0		0377	176060	20	00	000	004			32	308000
00	07	04	039	07	5	0		0377	176060	20	00	000	004			32	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 8	0377	176060	20	00	000	008	8.5	68.0	768	
00	02	27	03	80	7	50	WP 1985 FERRIER 2-27-38-7	0377	176060	20	00	000	008			64	108100
00	04	27	03	80	7	50	TP ET AL FERRIER 4-27-38-7	0377	176060	20	00	000	008			64	408000
00	10	27	03	80	7	50	SEAFORT ET AL FERRIER 10-27-38-7	0377	176060	20	00	000	008			64	108100
00	12	27	03	80	7	50	WP 1985 FERRIER 12-27-38-7	0377	176060	20	00	000	008			64	108100
00	02	34	03	80	7	50	WP 1985 FERRIER 2-34-38-7	0377	176060	20	00	000	008			64	108000
00	04	34	03	80	7	50	TP ET AL FERRIER 4-34-38-7	0377	176060	20	00	000	008			64	408000
00	10	34	03	80	7	50	SEAFORT ET AL FERRIER 10-34-38-7	0377	176060	20	00	000	008			64	108100
00	12	34	03	80	7	50	WP 1985 FERRIER 12-34-38-7	0377	176060	20	00	000	008			64	108000
00	02	03	03	90	7	50		0377	176060	20	00	000	008			64	308000
00	04	03	03	90	7	50	TP ET AL FERRIER 4-3-39-7	0377	176060	20	00	000	008			64	408000
00	10	03	03	90	7	50	SEAFORT FERRIER 10-3-39-7	0377	176060	20	00	000	008			64	108700
00	12	03	03	90	7	50	WP 1985 ET AL FERRIER 12-3-39-7	0377	176060	20	00	000	008			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	307

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FOX CREEK BHL A PROJECT NO 1	0395	744001	20	00	000	001	20.0	100.0	768	
00	13	01	06	21	8	5 0	CHEVRON GULF FOX CREEK 13-1-62-18	0395	744001	20	00	000	001				408000
00	03	12	06	21	8	5 0		0395	744001	20	00	000	001			64	308000
02	11	12	06	21	8	5 0	CHEVRON GULF FOX CREEK 11-12-62-18	0395	744001	20	00	000	001			64	108100
00	05	13	06	21	8	5 0		0395	744001	20	00	000	001			64	308000
00	10	13	06	21	8	5 0	CHEVRON GULF FOX CREEK 10-13-62-18	0395	744001	20	00	000	001			64	108000
00	13	13	06	21	8	5 0	CHEVRON GULF FOX CREEK 13-13-62-18	0395	744001	20	00	000	001			64	108000
00	07	14	06	21	8	5 0	CHEVRON GULF FOX CREEK 7-14-62-18	0395	744001	20	00	000	001			64	108006
00	10	14	06	21	8	5 0		0395	744001	20	00	000	001			64	308000
00	02	23	06	21	8	5 0		0395	744001	20	00	000	001			64	308000
00	10	23	06	21	8	5 0		0395	744001	20	00	000	001			64	308000
00	04	24	06	21	8	5 0		0395	744001	20	00	000	001			64	308000
00	12	24	06	21	8	5 0	CHEVRON GULF FOX CREEK 12-24-62-18	0395	744001	20	00	000	001			64	108000
00	01	26	06	21	8	5 0	CHEVRON GULF FOX CREEK 1-26-62-18	0395	744001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0395	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING A PROJECT NO 1	0412	218001	20	00	000	001	8.0	24.0	1874	
00	16	32	03	92	8	40	CALSTAN ET AL GILBY 16-32-39-28	0412	218001	20	00	000	001			38	108205
00	08	33	03	92	8	40	BRINKERHOFF CDN SUP BENT 8-33-39-28	0412	218001	20	00	000	001				408004
00	10	33	03	92	8	40	BRINK CDN SUP BENT 10-33-39-28	0412	218001	20	00	000	001			32	108005
00	12	33	03	92	8	40	BRINK CDN SUP BENT 12-33-39-28	0412	218001	20	00	000	001			32	108004
00	14	33	03	92	8	40	BRINK CDN SUP BENT 14-33-39-28	0412	218001	20	00	000	001			32	108005
00	04	04	04	02	8	40	CALSTAN BENTLEY 4-4V-40-28	0412	218001	20	00	000	001			32	108004
00	02	05	04	02	8	40	CANADIAN SUPERIOR BROUWER NO 2-5	0412	218001	20	00	000	001			38	108200
00	08	05	04	02	8	40	BROUWER 8-5	0412	218001	20	00	000	001			38	108200
00	06	01	04	00	1	50	CALIFORNIA STD BENTLEY NO 6-1	0412	218001	20	00	000	001			32	108005
00	08	01	04	00	1	50	COHLAND NO 8-1	0412	218001	20	00	000	001			32	108005
00	10	01	04	00	1	50	MEDALLION BENTLEY NO 10-1-40-1	0412	218001	20	00	000	001			32	108005
00	12	01	04	00	1	50	IMPERIAL BENTLEY NO 12-1-40-1	0412	218001	20	00	000	001			32	108005
00	14	01	04	00	1	50	IMPERIAL BENTLEY NO 14-1V-40-1	0412	218001	20	00	000	001			32	108005
00	16	01	04	00	1	50	CANADIAN SUPERIOR COPLAND NO 16-1	0412	218001	20	00	000	001			32	108005
00	14	02	04	00	1	50	CALSTAN BENTLEY IN 14-2-40-1	0412	218001	20	00	000	001			32	408004
00	16	02	04	00	1	50	CALIFORNIA STD BENTLEY NO 16-2	0412	218001	20	00	000	001			32	108005
00	16	09	04	00	1	50	MEDALLION BENTLEY NO 16-9-40-1	0412	218001	20	00	000	001			32	108005
00	08	10	04	00	1	50	CALIFORNIA STD BENTLEY NO 8-10	0412	218001	20	00	000	001			32	108005
00	10	10	04	00	1	50	CALIFORNIA STD BENTLEY NO 10-10	0412	218001	20	00	000	001			32	108005
00	12	10	04	00	1	50	CALIFORNIA STD BENTLEY NO 12-10	0412	218001	20	00	000	001			32	108005
00	14	10	04	00	1	50	CALIFORNIA STD BENTLEY NO 14-10	0412	218001	20	00	000	001			32	108005
00	16	10	04	00	1	50	CALIFORNIA STD BENTLEY NO 16-10	0412	218001	20	00	000	001			32	108005
00	02	11	04	00	1	50	CANADIAN SUPERIOR MATTHIAS NO 2-11	0412	218001	20	00	000	001			32	408005
00	04	11	04	00	1	50	IMPERIAL BENTLEY NO 4-11V-40-1	0412	218001	20	00	000	001			32	108005
00	06	11	04	00	1	50	IMP GILBY IN 6-11V-40-1	0412	218001	20	00	000	001			32	408004
00	12	11	04	00	1	50	IMPERIAL BENTLEY NO 12-11V-40-1	0412	218001	20	00	000	001			32	108005
00	04	12	04	00	1	50	IMPERIAL BENTLEY NO 4-12V-40-1	0412	218001	20	00	000	001			32	108005
00	04	15	04	00	1	50	WILHELM NO 4-15	0412	218001	20	00	000	001			32	108005
00	02	16	04	00	1	50	CALIFORNIA STD BENTLEY NO 2-16	0412	218001	20	00	000	001			32	108005
00	06	16	04	00	1	50	CALSTAN BENTLEY IN 6-16-40-1	0412	218001	20	00	000	001			32	408005
00	08	16	04	00	1	50	CALIFORNIA STD BENTLEY NO 8-16	0412	218001	20	00	000	001			32	108005
00	10	16	04	00	1	50	CALSTAN BENTLEY IN 10-16-40-1	0412	218001	20	00	000	001			32	408005
00	12	16	04	00	1	50	CALSTAN BENT GILBY IN 12-16-40-1	0412	218001	20	00	000	001			32	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	16	04	00	15	0	CALIFORNIA STD BENTLEY NO 14-16	0412	218001	20	00	000	001			32	108005
00	10	17	04	00	15	0	CALIFORNIA STD BENTLEY NO 10-17	0412	218001	20	00	000	001			32	108005
00	12	17	04	00	15	0	HOLMEN NO 12-17	0412	218001	20	00	000	001			32	108000
00	14	17	04	00	15	0	HOLMEN NO 14-17	0412	218001	20	00	000	001			32	108005
00	16	17	04	00	15	0	CALIFORNIA STD BENTLEY NO 16-17	0412	218001	20	00	000	001			32	108005
00	18	18	04	00	15	0	IMPERIAL BENTLEY NO 16-18V-40-1	0412	218001	20	00	000	001			32	108005
00	02	19	04	00	15	0	WESTERN BENTLEY NO 19-2	0412	218001	20	00	000	001			32	108005
00	06	19	04	00	15	0	CDN SUP MORRISON BENT IN 6-19-40-1	0412	218001	20	00	000	001			32	408005
00	08	19	04	00	15	0	WESTERN BENTLEY NO 19-8	0412	218001	20	00	000	001			32	108005
00	10	19	04	00	15	0	WESTERN BENTLEY IN 10-19-40-1	0412	218001	20	00	000	001			32	408005
00	12	19	04	00	15	0	CALIFORNIA STD BENTLEY NO 12-19	0412	218001	20	00	000	001			32	108005
00	14	19	04	00	15	0	CALIFORNIA STD BENTLEY NO 14-19	0412	218001	20	00	000	001			32	108005
00	16	19	04	00	15	0	WESTERN BENTLEY IN 16-19-40-1	0412	218001	20	00	000	001			32	408005
00	02	20	04	00	15	0	IMPERIAL BENTLEY NO 2-20V-40-1	0412	218001	20	00	000	001			32	108005
00	04	20	04	00	15	0	IMPERIAL BENTLEY NO 4-20-40-1	0412	218001	20	00	000	001			32	108005
00	06	20	04	00	15	0	IMPERIAL BENTLEY NO 6-20V-40-1	0412	218001	20	00	000	001			32	108005
00	04	21	04	00	15	0	CANADIAN SUPERIOR PETERSON NO 4-21	0412	218001	20	00	000	001			32	108005
00	04	30	04	00	15	0	CALIFORNIA STD BENTLEY NO 4-30	0412	218001	20	00	000	001			32	108005
00	14	24	04	00	25	0	CDN SUP CROWN HAARSTAD NO 14-24	0412	218001	20	00	000	001			32	108005
00	16	24	04	00	25	0	IMPERIAL BENTLEY H NO 16-24V-40-2	0412	218001	20	00	000	001			32	108005
00	02	25	04	00	25	0	CANADIAN SUPERIOR BERGESEN NO 2-25	0412	218001	20	00	000	001			32	108005
00	04	25	04	00	25	0	B A C P R HAARSTAD NO 4	0412	218001	20	00	000	001			32	108004
00	06	25	04	00	25	0	B A C P R HAARSTAD NO 6	0412	218001	20	00	000	001			32	108005
00	08	26	04	00	25	0	HUDSONS BAY BENTLEY 8-26-40-2	0412	218001	20	00	000	001			32	108005
00	10	26	04	00	25	0	HUDSONS BAY BENTLEY 10-26-40-2	0412	218001	20	00	000	001			32	108005
00	14	26	04	00	25	0	HUDSONS BAY BENTLEY 14-26-40-2	0412	218001	20	00	000	001			32	108005
00	04	35	04	00	25	0	CHEVRON GILBY IN 4-35-40-2	0412	218001	20	00	000	001				408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO
01 JUL 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	214.5	1152	
00	10	04	06	71	8	50	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	06	71	8	50	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	06	71	8	50	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	06	71	8	50	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	06	71	8	50	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	06	71	8	50	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	06	71	8	50	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	06	71	8	50	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	06	71	8	50	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	06	71	8	50	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	10	16	06	71	8	50	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008			64	108000
00	12	16	06	71	8	50	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	10	17	06	71	8	50	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	06	71	8	50		0425	744001	10	00	000	008				308000
00	14	17	06	71	8	50	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008			64	408000
00	10	18	06	71	8	50	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	06	71	8	50	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	20	06	71	8	50	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	06	71	8	50	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER. NO
01 JUL 1987	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 102	0503	218000	20	00	000	102	8.0	504.0	1616	
00	15	23	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 15-23	0503	218000	20	00	000	102			16	108000
00	16	23	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 16-23	0503	218000	20	00	000	102			16	408000
00	13	24	04	82	1	40	CAN DELHI ETAL JOAM 13-24-48-21	0503	218000	20	00	000	102			16	108904
00	14	24	04	82	1	40	WEST CDN DOME SDM ARMENA NO 14-24	0503	218000	20	00	000	102			16	408900
00	01	25	04	82	1	40	IMPERIAL ARMENA NO 1-25V-48-21	0503	218000	20	00	000	102			16	108900
00	02	25	04	82	1	40	IMPERIAL ARMENA NO 2-25V-48-21	0503	218000	20	00	000	102			16	108900
00	03	25	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 3-25	0503	218000	20	00	000	102			16	108900
00	04	25	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 4-25	0503	218000	20	00	000	102			16	108900
00	05	25	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 5-25	0503	218000	20	00	000	102			16	108900
00	06	25	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 6-25	0503	218000	20	00	000	102			16	408900
00	07	25	04	82	1	40	IMPERIAL ARMENA NO 7-25V-48-21	0503	218000	20	00	000	102			16	108900
00	10	25	04	82	1	40	IMP CDR JOAM 10-25V-48-21	0503	218000	20	00	000	102			16	108000
00	01	26	04	82	1	40	IMP HB ARMENA NO 1-26-48-21	0503	218000	20	00	000	102			16	108000
00	02	26	04	82	1	40	IMP H B ARMENA NO 2-26-48-21	0503	218000	20	00	000	102			16	108000
00	03	26	04	82	1	40	IMP H B ARMENA NO 3-26-48-21	0503	218000	20	00	000	102			16	108000
00	05	26	04	82	1	40	IMP HB ARMENA NO 5-26V-48-21	0503	218000	20	00	000	102			16	108000
00	06	26	04	82	1	40	IMP HB ARMENA 6-26-48-21	0503	218000	20	00	000	102			16	408000
00	07	26	04	82	1	40	IMP HB ARMENA NO 7-26-48-21	0503	218000	20	00	000	102			16	108000
00	08	26	04	82	1	40	IMP HB ARMENA NO 8-26-48-21	0503	218000	20	00	000	102			16	408000
00	09	26	04	82	1	40	WEST CDN PUNCH MAR ARMENA NO 9-26	0503	218000	20	00	000	102			16	108100
00	10	26	04	82	1	40	WEST CDN PUNCH MARIGOLD NO 10-26	0503	218000	20	00	000	102			16	408000
00	11	26	04	82	1	40	IMP HB ARMENA NO 11-26-48-21	0503	218000	20	00	000	102			16	108100
00	12	26	04	82	1	40	IMP HB ARMENA NO 12-26V-48-21	0503	218000	20	00	000	102			16	108000
00	13	26	04	82	1	40	IMP HB ARMENA NO 13-26-48-21	0503	218000	20	00	000	102			16	108000
00	14	26	04	82	1	40	IMP HB ARMENA NO 14-26-48-21	0503	218000	20	00	000	102			16	408000
00	01	27	04	82	1	40	CENTRAL DEL RIO ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	06	27	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 6-27	0503	218000	20	00	000	102			16	408000
00	07	27	04	82	1	40	CENTRAL DEL RIO ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	08	27	04	82	1	40	CENTRAL DEL RIO ARMENA NO 1	0503	218000	20	00	000	102			16	408000
00	09	27	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	10	27	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 10-27	0503	218000	20	00	000	102			16	108000
00	11	27	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 11-27	0503	218000	20	00	000	102			16	108000
00	13	27	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 13-27	0503	218000	20	00	000	102			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	27	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 14-27	0503	218000	20	00	000	102			16	408000
00	15	27	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 15-27	0503	218000	20	00	000	102			16	108000
00	16	27	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 3	0503	218000	20	00	000	102			16	408000
00	15	28	04	82	1	40	TENN B1 JOARCAM 15-28-48-21	0503	218000	20	00	000	102			16	108005
00	16	28	04	82	1	40	TENN B-2 JOARCAM 16-28-48-21	0503	218000	20	00	000	102			16	108000
00	01	33	04	82	1	40	MEDALLION PAC JOARCAM 1-33-48-21	0503	218000	20	00	000	102			16	108000
00	02	33	04	82	1	40	MEDALLION PAC JOARCAM 2-33-48-21	0503	218000	20	00	000	102			16	108005
00	03	33	04	82	1	40	IMP CEN DEL RIO GA NO 3-33V-48-21	0503	218000	20	00	000	102			16	108005
00	06	33	04	82	1	40	IMP CEN DEL RIO GA NO 6-33V-48-21	0503	218000	20	00	000	102			16	108005
00	07	33	04	82	1	40	MEDALLION PAC JOARCAM 7-33-48-21	0503	218000	20	00	000	102			16	108000
00	08	33	04	82	1	40	MEDALLION PAC JOARCAM 8-33-48-21	0503	218000	20	00	000	102			16	408000
00	09	33	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 9-33	0503	218000	20	00	000	102			16	108000
00	10	33	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 10-33	0503	218000	20	00	000	102			16	108000
00	11	33	04	82	1	40	IMP ET AL JOAM 11-33V-48-21	0503	218000	20	00	000	102			16	108005
00	14	33	04	82	1	40	IMP CEN DEL RIO GA NO 14-33V-48-21	0503	218000	20	00	000	102			16	108005
00	15	33	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 15-33	0503	218000	20	00	000	102			16	108000
00	16	33	04	82	1	40	HOMESTEAD NORTH CDN ARMENA NO 16-33	0503	218000	20	00	000	102			16	408000
00	01	34	04	82	1	40	BRITISH AMERICAN ARMENA NO 1-34	0503	218000	20	00	000	102			16	108000
00	02	34	04	82	1	40	BRITISH AMERICAN ARMENA NO 2-34	0503	218000	20	00	000	102			16	108000
00	03	34	04	82	1	40	ALBERMONT ARMENA NO 1	0503	218000	20	00	000	102			16	108000
00	04	34	04	82	1	40	ALBERMONT ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	05	34	04	82	1	40	ALBERMONT ARMENA NO 3	0503	218000	20	00	000	102			16	108000
00	06	34	04	82	1	40	ALBERMONT ARMENA NO 2	0503	218000	20	00	000	102			16	408000
00	07	34	04	82	1	40	BRITISH AMERICAN ARMENA NO 7-34	0503	218000	20	00	000	102			16	108000
00	08	34	04	82	1	40	BRITISH AMERICAN ARMENA NO 8-34	0503	218000	20	00	000	102			16	408000
00	09	34	04	82	1	40	IMP GULF HB ARMENA NO 9-34V-48-21	0503	218000	20	00	000	102			16	108000
00	10	34	04	82	1	40	IMP ET AL JOAM 10-34V-48-21	0503	218000	20	00	000	102			16	108000
00	11	34	04	82	1	40	IMP ET AL JOAM 11-34V-48-21	0503	218000	20	00	000	102			16	108000
00	12	34	04	82	1	40	IMP ET AL JOAM 12-34V-48-21	0503	218000	20	00	000	102			16	108000
00	13	34	04	82	1	40	IMP ET AL JOAM 13-34V-48-21	0503	218000	20	00	000	102			16	108000
00	14	34	04	82	1	40	IMP ET AL JOAM 14-34V-48-21	0503	218000	20	00	000	102			16	408000
00	15	34	04	82	1	40	IMP ET AL JOAM 15-34V-48-21	0503	218000	20	00	000	102			16	108000
00	16	34	04	82	1	40	IMP GULF HB ARMENA NO 16-34V-48-21	0503	218000	20	00	000	102			16	408000
00	04	35	04	82	1	40	PACIFIC JOARCAM 4-35-48-21	0503	218000	20	00	000	102			16	408000
00	05	35	04	82	1	40	PACIFIC JOARCAM 5-35-48-21	0503	218000	20	00	000	102			16	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	35	048	21	4	0	IMP ETAL JOAM 12-35V-48-21	0503	218000	20	00	000	102			16	408000
02	02	03	049	21	4	0	EDSON UNIT JOARCAM 2-3-49-21	0503	218000	20	00	000	102				408000
00	03	03	049	21	4	0	IMP ETAL JOAM 3-3V-49-21	0503	218000	20	00	000	102			16	108000
00	04	03	049	21	4	0	IMP GULF HB HAY LK NO 4-3V-49-21	0503	218000	20	00	000	102			16	108000
00	05	03	049	21	4	0	IMP GULF H.B. ARMENA NO 5-3V-49-21	0503	218000	20	00	000	102			16	108000
00	06	03	049	21	4	0	IMP ETAL JOAM 6-3V-49-21	0503	218000	20	00	000	102			16	408000
00	12	03	049	21	4	0	IMP GULF HB HAY LK NO 12-3V-49-21	0503	218000	20	00	000	102			16	408000
00	01	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 1	0503	218000	20	00	000	102			16	108000
00	02	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 3	0503	218000	20	00	000	102			16	108100
00	03	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-3	0503	218000	20	00	000	102			16	108005
00	07	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 4	0503	218000	20	00	000	102			16	108004
00	08	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 2	0503	218000	20	00	000	102			16	408000
00	09	04	049	21	4	0	IMP ET AL JOAM 9-4V-49-21	0503	218000	20	00	000	102			16	108000
00	11	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-11	0503	218000	20	00	000	102			16	608005
00	13	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-13	0503	218000	20	00	000	102			16	108005
00	14	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-14	0503	218000	20	00	000	102			16	108005
00	15	04	049	21	4	0	IMP ET AL JOAM 15-4V-49-21	0503	218000	20	00	000	102			16	408000
00	16	04	049	21	4	0	IMP ET AL JOAM 16-4V-49-21	0503	218000	20	00	000	102			16	108000
00	07	08	049	21	4	0	IMP GULF HB HAY LAKE NO 7-8V-49-21	0503	218000	20	00	000	102			16	108100
00	08	08	049	21	4	0	IMP GULF HB HAY LK NO 8-8V-49-21	0503	218000	20	00	000	102			16	108000
00	10	08	049	21	4	0	IMP ET AL JOAM 10-8V-49-21	0503	218000	20	00	000	102			16	108900
00	15	08	049	21	4	0	IMP GULF HB HAYLK NO 15-8V-49-21	0503	218000	20	00	000	102			16	108900
00	16	08	049	21	4	0	IMP GULF HB HAY LK NO 16-8V-49-21	0503	218000	20	00	000	102			16	108100
00	01	09	049	21	4	0	IMP ET AL JOAM 1-9V-49-21	0503	218000	20	00	000	102			16	108000
00	02	09	049	21	4	0	IMP ET AL JOAM 2-9V-49-21	0503	218000	20	00	000	102			16	108000
00	03	09	049	21	4	0	IMP ET AL JOAM 3-9V-49-21	0503	218000	20	00	000	102			16	108000
00	04	09	049	21	4	0	IMP GULF HB HAY LAKE NO 4-9V-49-21	0503	218000	20	00	000	102			16	108000
00	05	09	049	21	4	0	IMP GULF HB HAY LAKE NO 5-9V-49-21	0503	218000	20	00	000	102			16	108100
00	06	09	049	21	4	0	IMP GULPH HB HAY LAK NO 6-9V-49-21	0503	218000	20	00	000	102			16	108100
00	07	09	049	21	4	0	IMP ET AL JOAM 7-9V-49-21	0503	218000	20	00	000	102			16	108100
00	08	09	049	21	4	0	IMP GULF HB HAY LAKE NO 8-9V-49-21	0503	218000	20	00	000	102			16	408000
00	09	09	049	21	4	0	IMP ET AL JOAM 9-9V-49-21	0503	218000	20	00	000	102			16	108100
00	12	09	049	21	4	0	IMP ET AL JOAM 12-9V-49-21	0503	218000	20	00	000	102			16	408900
00	04	10	049	21	4	0	IMP ET AL JOAM 4-10V-49-21	0503	218000	20	00	000	102			16	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

EFFECTIVE DATE	OPER NO
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1246.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				708003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	05	2		0509	744001	10	00	000	002				708003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				708003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	06	31	11	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	11	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	11	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	31	11	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00121106311 50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00121206311 50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00021306311 50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00041306311 50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00101306311 50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00101306311 52		0509	744001	10	00	000	002				708003
00121306311 50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00021406311 50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00021406311 52		0509	744001	10	00	000	002				708003
00041406311 50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00101406311 50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00121406311 50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00021506311 50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00021506311 52		0509	744001	10	00	000	002				708003
00041506311 50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00101506311 50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00121506311 50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00022206311 50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00042206311 50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00102206311 50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00122206311 50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00122206311 52		0509	744001	10	00	000	002				708003
00022306311 50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00042306311 50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00042306311 52	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00062306311 50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00082306311 50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00102306311 50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00102306311 52		0509	744001	10	00	000	002				708003
00122306311 50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00142306311 50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00162306311 50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00022406311 50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00042406311 50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00042406311 52		0509	744001	10	00	000	002				708003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	24	06	31	1	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	06	31	1	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	1	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	1	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	25	06	31	1	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	1	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	1	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	1	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	25	06	31	1	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	1	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	1	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	1	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	31	1	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	26	06	31	1	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	1	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	31	1	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	26	06	31	1	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	1	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	1	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	31	1	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	1	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	1	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	31	1	50	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	06	31	1	50	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	1	52		0509	744001	10	00	000	002				708003
00	16	27	06	31	1	50	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	31	1	50	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	1	50	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	1	50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	1	50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 12 34 06 31 1 50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 35 06 31 1 50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 35 06 31 1 50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00 04 35 06 31 1 52		0509	744001	10	00	000	002				708003
00 06 35 06 31 1 50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00 08 35 06 31 1 50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00 10 35 06 31 1 50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00 12 35 06 31 1 50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00 14 35 06 31 1 50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00 16 35 06 31 1 50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 36 06 31 1 50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 36 06 31 1 50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00 04 36 06 31 1 52		0509	744001	10	00	000	002				708003
00 06 36 06 31 1 50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00 08 36 06 31 1 50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00 10 36 06 31 1 50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02 10 36 06 31 1 50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02 10 36 06 31 1 52		0509	744001	10	00	000	002				708003
00 12 36 06 31 1 50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02 14 36 06 31 1 50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00 16 36 06 31 1 50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00 02 04 06 41 0 50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 04 06 41 0 50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00 04 04 06 41 0 52		0509	744001	10	00	000	002				708003
00 06 04 06 41 0 50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108000
00 10 04 06 41 0 50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00 12 04 06 41 0 50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00 14 04 06 41 0 50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00 14 04 06 41 0 52		0509	744001	10	00	000	002				708003
00 02 05 06 41 0 50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00 02 05 06 41 0 52		0509	744001	10	00	000	002				708003
00 03 05 06 41 0 50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00 04 05 06 41 0 50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00 04 05 06 41 0 52	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00 06 05 06 41 0 50	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108004
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2		0509	744001	10	00	000	002				708003
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108004
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	10	06	41	11	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	11	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	01	06	11	5	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	11	5	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	11	5	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	11	5	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	11	5	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	11	5	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	11	5	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	11	5	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	11	5	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	11	5	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	11	5	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	11	5	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	11	5	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	11	5	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	11	5	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	11	5	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	11	5	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	11	5	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	04	06	11	5	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	11	5	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	11	5	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	11	5	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	11	5	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	11	5	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	11	5	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	11	5	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	11	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³/DAY) SUBSISTING	BASIC WELL RATE (m³/DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							KAYBOB BHL A PROJECT NO 1	0513	744001	20	00	000	001	19.5	1014.0	5952	
00	10	21	06	3	19	50	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	20	00	000	001			64	108000
00	02	22	06	3	19	50	SHELL A KAYBOB 2-22-63-19	0513	744001	20	00	000	001			64	108000
00	04	22	06	3	19	50	HB KAYBOB 4-22-63-19	0513	744001	20	00	000	001			64	108004
00	10	22	06	3	19	50	SHELL A KAYBOB 10-22-63-19	0513	744001	20	00	000	001			64	108000
00	12	22	06	3	19	50	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	20	00	000	001			64	408000
00	12	26	06	3	19	50	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	20	00	000	001			64	408000
00	02	27	06	3	19	50	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	20	00	000	001			64	108004
00	04	27	06	3	19	50	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	20	00	000	001			64	108000
00	10	27	06	3	19	50	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	20	00	000	001			64	408000
00	12	27	06	3	19	50	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	20	00	000	001			64	408004
00	02	28	06	3	19	50	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	20	00	000	001			64	108004
00	10	28	06	3	19	50	CALSTAN KAYBOB IN 10-28-63-19	0513	744001	20	00	000	001			64	408004
00	10	32	06	3	19	50	CALSTAN BA KAYBOB 10-32-63-19	0513	744001	20	00	000	001			64	108000
00	07	33	06	3	19	50	CALSTAN BA IOSEGUN 7-33-63-19	0513	744001	20	00	000	001			64	108000
00	10	33	06	3	19	50	CALSTAN B A IOSEGUN 10-33-63-19	0513	744001	20	00	000	001			64	408004
00	12	33	06	3	19	50	CALSTAN B A KAYBOB 12-33-63-19	0513	744001	20	00	000	001			64	108004
00	02	34	06	3	19	50	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	20	00	000	001			64	108000
00	04	34	06	3	19	50	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	20	00	000	001			64	108004
00	10	34	06	3	19	50	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	20	00	000	001			64	408000
00	12	34	06	3	19	50	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	20	00	000	001			64	108000
00	04	35	06	3	19	50	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	20	00	000	001			64	108000
00	12	35	06	3	19	50	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	20	00	000	001			64	408000
00	04	02	06	4	19	50	FPC KAYBOB 4-2-64-19	0513	744001	20	00	000	001			64	108000
00	12	02	06	4	19	50	FPC KAYBOB 12-2-64-19	0513	744001	20	00	000	001			64	108000
00	02	03	06	4	19	50	PHILLIPS KAYBOB 2-3-64-19	0513	744001	20	00	000	001			64	108000
00	04	03	06	4	19	50	PHILLIPS KAYBOB 4-3-64-19	0513	744001	20	00	000	001			64	108000
00	10	03	06	4	19	50	PHILLIPS KAYBOB 10-3-64-19	0513	744001	20	00	000	001			64	408000
00	12	03	06	4	19	50	PHILLIPS KAYBOB 12-3-64-19	0513	744001	20	00	000	001			64	108004
00	02	04	06	4	19	50	PHILLIPS KAYBOB 2-4-64-19	0513	744001	20	00	000	001			64	108000
00	04	04	06	4	19	50	PHILLIPS KAYBOB 4-4-64-19	0513	744001	20	00	000	001			64	408000
00	10	04	06	4	19	50	PHILLIPS KAYBOB 10-4-64-19	0513	744001	20	00	000	001			64	108000
00	12	04	06	4	19	50	PHILLIPS KAYBOB 12-4-64-19	0513	744001	20	00	000	001			64	108000
00	02	05	06	4	19	50	PHILLIPS KAYBOB IN 2-5-64-19	0513	744001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	10	05	06	19	5	0	PHILLIPS KAYBOB 10-5-64-19	0513	744001	20	00	000	001			64	108004
00	12	05	06	19	5	0	PHILLIPS KAYBOB 12-5-64-19	0513	744001	20	00	000	001			64	108000
00	02	08	06	19	5	0	PHILLIPS KAYBOB 2-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	08	06	19	5	0	AMERADA CROWN BY KAYBOB 4-8-64-19	0513	744001	20	00	000	001			64	108000
00	10	08	06	19	5	0	PHILLIPS KAYBOB 10-8-64-19	0513	744001	20	00	000	001			64	408000
00	12	08	06	19	5	0	AMERADA CROWN BU KAYBOB 12-8-64-19	0513	744001	20	00	000	001			64	108000
00	02	09	06	19	5	0	PHILLIPS KAYBOB 2-9-64-19	0513	744001	20	00	000	001			64	108000
00	04	09	06	19	5	0	PHILLIPS KAYBOB 4-9-64-19	0513	744001	20	00	000	001			64	108000
00	10	09	06	19	5	0	PHILLIPS KAYBOB 10-9-64-19	0513	744001	20	00	000	001			64	408004
00	12	09	06	19	5	0	PHILLIPS KAYBOB 12-9-64-19	0513	744001	20	00	000	001			64	108000
00	02	10	06	19	5	0	PHILLIPS KAYBOB 2-10-64-19	0513	744001	20	00	000	001			64	408000
00	04	10	06	19	5	0	PACIFIC KAYBOB 4-10M1-64-19	0513	744001	20	00	000	001			64	108004
00	10	10	06	19	5	0	PHILLIPS KAYBOB 10-10-64-19	0513	744001	20	00	000	001			64	408004
00	12	10	06	19	5	0	PHILLIPS KAYBOB 12-10-64-19	0513	744001	20	00	000	001			64	108000
00	04	11	06	19	5	0	ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	20	00	000	001			64	108004
00	12	11	06	19	5	0	ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	20	00	000	001			64	108000
00	12	14	06	19	5	0	ATLANTIC REF KAYBOB 12-14-64-19	0513	744001	20	00	000	001			64	108004
00	02	15	06	19	5	0	PHILLIPS KAYBOB 2-15-64-19	0513	744001	20	00	000	001			64	108004
00	04	15	06	19	5	0	PHILLIPS KAYBOB 4-15-64-19	0513	744001	20	00	000	001			64	108000
00	10	15	06	19	5	0	PHILLIPS KAYBOB 10-15-64-19	0513	744001	20	00	000	001			64	108000
00	12	15	06	19	5	0	PHILLIPS KAYBOB 12-15-64-19	0513	744001	20	00	000	001			64	108004
00	02	16	06	19	5	0	PHILLIPS KAYBOB 2-16-64-19	0513	744001	20	00	000	001			64	408000
00	04	16	06	19	5	0	PHILLIPS KAYBOB 4-16-64-19	0513	744001	20	00	000	001			64	108000
00	10	16	06	19	5	0	PHILLIPS KAYBOB 10-16-64-19	0513	744001	20	00	000	001			64	108000
00	12	16	06	19	5	0	PHILLIPS KAYBOB 12-16-64-19	0513	744001	20	00	000	001			64	408000
02	02	17	06	19	5	0	PHILLIPS KAYBOB A 2-17-64-19	0513	744001	20	00	000	001			64	108004
00	10	17	06	19	5	0	PHILLIPS KAYBOB 10-17-64-19	0513	744001	20	00	000	001			64	108000
00	02	21	06	19	5	0	PHILLIPS KAYBOB 2-21-64-19	0513	744001	20	00	000	001			64	108000
00	04	21	06	19	5	0	PHILLIPS KAYBOB 4-21-64-19	0513	744001	20	00	000	001			64	108000
00	10	21	06	19	5	0	PHILLIPS KAYBOB 10-21-64-19	0513	744001	20	00	000	001			64	408000
00	12	21	06	19	5	0	PHILLIPS KAYBOB 12-21-64-19	0513	744001	20	00	000	001			64	108000
00	04	22	06	19	5	0	PHILLIPS KAYBOB 4-22-64-19	0513	744001	20	00	000	001			64	108004
00	07	22	06	19	5	0	PHILLIPS KAYBOB 7-22-64-19	0513	744001	20	00	000	001			64	108000
00	10	22	06	19	5	0	PHILLIPS KAYBOB 10-22-64-19	0513	744001	20	00	000	001			64	108000
00	12	22	06	19	5	0	PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	26	06	4	19	50	ATLANTIC KAYBOB 4-26-64-19	0513	744001	20	00	000	001			64	108000
00	12	26	06	4	19	50	ATLANTIC KAYBOB 12-26-64-19	0513	744001	20	00	000	001			64	108000
00	02	27	06	4	19	50	ATLANTIC KAYBOB 2-27-64-19	0513	744001	20	00	000	001			64	408000
00	04	27	06	4	19	50	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	20	00	000	001			64	108000
00	10	27	06	4	19	50	ATLANTIC KAYBOB 10-27-64-19	0513	744001	20	00	000	001			64	408000
00	12	27	06	4	19	50	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	20	00	000	001			64	108000
00	02	28	06	4	19	50	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	20	00	000	001			64	108000
00	10	28	06	4	19	50	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	20	00	000	001			64	108000
00	02	34	06	4	19	50	PHILLIPS KAYBOB 2-34-64-19	0513	744001	20	00	000	001			64	108000
00	04	34	06	4	19	50	PACIFIC KAYBOB 4-34-64-19	0513	744001	20	00	000	001			64	108000
00	10	34	06	4	19	50	PHILLIPS KAYBOB 10-34-64-19	0513	744001	20	00	000	001			64	408000
00	12	34	06	4	19	50	PACIFIC KAYBOB 12-34-64-19	0513	744001	20	00	000	001			64	108000
00	02	35	06	4	19	50	CALSTAN KAYBOB 2-35-64-19	0513	744001	20	00	000	001			64	108000
00	04	35	06	4	19	50	CA9STAN KAYBOB 4-35-64-19	0513	744001	20	00	000	001			64	108000
00	10	35	06	4	19	50	CALSTAN KAYBOB 10-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	35	06	4	19	50	PACIFIC KAYBOB 12-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	01	06	5	19	50	CALSTAN KAYBOB 12-1-65-19	0513	744001	20	00	000	001			64	108004
00	02	02	06	5	19	50	CALSTAN KAYBOB 2-2-65-19	0513	744001	20	00	000	001			64	108004
00	04	02	06	5	19	50	CALSTAN MEEKWAP 4-2-65-19	0513	744001	20	00	000	001			64	108000
00	10	02	06	5	19	50	CALSTAN N KAYBOB 10-2-65-19	0513	744001	20	00	000	001			64	408000
00	12	02	06	5	19	50	CALSTAN MEEKWAP 12-2-65-19	0513	744001	20	00	000	001			64	408000
00	02	03	06	5	19	50	CALSTAN MEEKWAP 2-3-65-19	0513	744001	20	00	000	001			64	108000
00	10	03	06	5	19	50	CALSTAN N KAYBOB 10-3-65-19	0513	744001	20	00	000	001			64	108004
00	02	11	06	5	19	50	CALSTAN KAYBOB 2-11-65-19	0513	744001	20	00	000	001			64	108000
00	04	11	06	5	19	50	CALSTAN MEEKWAP 4-11-65-19	0513	744001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

EFFECTIVE DATE	OPER NO
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	520.0	5840	
02	04	02	05	02	6	4	0 SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108900
02	05	02	05	02	6	4	0 IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	6	4	0 IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	6	4	0 IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	6	4	0 IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	6	4	0 IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	6	4	0 IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	6	4	0 HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	6	4	2 SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	05	02	6	4	0 AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	6	4	0 IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	6	4	0 HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	6	4	0 HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	6	4	0 IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	6	4	0 IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	6	4	0 LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	6	4	0 LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	6	4	0 IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	6	4	0 IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	6	4	0 IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	6	4	0 IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	6	4	0 IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	6	4	0 IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	6	4	0 IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	6	4	0 IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	6	4	0 CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	6	4	0 CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	6	4	0 CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	6	4	0 MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	6	4	0 CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	6	4	0 VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	6	4	2 IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	6	4	0 UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	007

EFFECTIVE DATE	OPER NO
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	06	05	02	6	4	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
00	02	08	05	02	6	4	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02	03	08	05	02	6	4	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
02	10	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	007

EFFECTIVE DATE	OPER NO
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³ / DAY)		TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS-TING	TOTAL		1 2 3 4 5 6
02	11	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	02	6	4	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	4	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	4	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	4	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	4	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	02	6	4	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	4	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	4	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	4	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	4	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	05	02	6	4	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	4	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	4	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	4	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	4	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	4	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	02	6	4	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	4	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	4	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	4	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	02	6	4	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	4	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	4	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	03	16	05	02	6	40	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	40	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	05	16	05	02	6	40	MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	16	05	02	6	40	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	40	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	40	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	40	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	40	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	40	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	40	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00	14	16	05	02	6	40	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	40	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	40	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02	01	17	05	02	6	40	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	40	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	6	40	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	6	40	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	40	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	6	40	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
02	08	17	05	02	6	40	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	6	40	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	6	40	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108004
00	12	17	05	02	6	42	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	42	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	40	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	40	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	6	40	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	40	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	40	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	40	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	40	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	6	40	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	40	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	40	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005
02	09	18	05	02	6	40	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	05	26	4	0	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	05	26	4	0	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	05	26	4	0	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	05	26	4	0	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	05	26	4	0	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	05	26	4	0	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	05	26	4	0	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	05	26	4	0	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	05	26	4	0	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	05	26	4	0	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	05	26	4	0	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	05	26	4	0	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	05	26	4	0	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	05	26	4	0	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	08	19	05	26	4	0	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	05	26	4	0	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	05	26	4	0	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	05	26	4	0	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02	12	19	05	26	4	0	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	05	26	4	2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	05	26	4	0	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	05	26	4	0	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	05	26	4	0	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	05	26	4	0	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	05	26	4	0	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	05	26	4	0	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	05	26	4	0	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	05	26	4	0	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	05	26	4	0	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	05	26	4	0	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	05	26	4	0	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02	09	20	05	26	4	0	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	05	26	4	0	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	05	26	4	0	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003
02	12	20	05	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

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01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	13	20	05	26	4	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	26	4	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	26	4	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	26	4	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	26	4	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	26	4	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00	03	21	05	26	4	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	26	4	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	26	4	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	26	4	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	26	4	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	26	4	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	26	4	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	05	26	4	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	26	4	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	26	4	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108003
02	12	21	05	26	4	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	26	4	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
03	14	21	05	26	4	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	26	4	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00	16	21	05	26	4	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	26	4	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	26	4	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	26	4	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	26	4	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	26	4	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	26	4	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	26	4	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00	13	22	05	26	4	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02	14	22	05	26	4	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	26	4	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	26	4	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	26	4	0	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	26	4	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005
02	06	26	05	26	4	0	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

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01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	10	26	05	02	6	40	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	05	02	6	40	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	05	02	6	40	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	05	02	6	40	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	05	02	6	40	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	05	02	6	40	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	05	02	6	40	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	05	02	6	40	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	05	02	6	40	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	05	02	6	40	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	05	02	6	40	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	05	02	6	40	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	05	02	6	40	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	05	02	6	40	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	05	02	6	40	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	05	02	6	40	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	05	02	6	40	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	05	02	6	40	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	05	02	6	40	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	05	02	6	40	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	05	02	6	40	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	05	02	6	40	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	05	02	6	40	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	05	02	6	40	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	05	02	6	40	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	05	02	6	40	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	05	02	6	40	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	05	02	6	40	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	05	02	6	40	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	05	02	6	42	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	05	02	6	42	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	05	02	6	42	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	05	02	6	42	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	05	02	6	42	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	28	05	02	6	40	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	007

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01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	01	29	05	02	6	40	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	05	02	6	40	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	02	6	40	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	02	6	42	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	02	6	40	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	02	6	40	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	02	6	42	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	02	6	40	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	02	6	40	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	02	6	40	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	02	6	42	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	02	6	40	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	02	6	40	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	02	6	40	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	02	6	40	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	02	6	40	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	02	6	40	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	02	6	40	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	02	6	40	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	02	6	40	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	02	6	40	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	02	6	40	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02	08	30	05	02	6	40	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	02	6	40	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	02	6	40	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	02	6	40	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	02	6	42	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	02	6	40	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	02	6	40	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
02	02	31	05	02	6	40	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	02	6	40	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	05	02	6	40	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02	07	31	05	02	6	40	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	02	6	40	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004
02	09	31	05	02	6	40	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005

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0551	696001	20	00	000	001

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01 JUL 1987	007

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UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	10	31	05	26	4	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	05	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	05	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	05	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	05	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	05	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	05	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108005
02	12	33	05	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	05	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	05	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003
02	04	34	05	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	05	34	05	26	4	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	05	26	4	0	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	26	4	0	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	26	4	0	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	26	4	0	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	26	4	0	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	26	4	0	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	26	4	0	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	26	4	0	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	27	4	0	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	05	27	4	0	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	27	4	0	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	27	4	0	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	27	4	0	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	27	4	0	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	4	2 ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	2 ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108004
02	04	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	4	2 WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	2 WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	0 ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	0 IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	12	6	4	0 IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000
02	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	007

EFFECTIVE DATE	OPER NO.
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³/DAY): SUBSISTING	BASIC WELL RATE (m³/DAY): TOTAL	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
02	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	12	6	4	HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	4	IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	05	12	6	4	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	4	IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	4	IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	4	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	05	12	6	4	IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 JUL 1987	007

EFFECTIVE DATE	OPER NO
01 JUL 1987	K29

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST JJ PROJ NO 1	0595	332036	00	00	000	001	8.0	48.0	192	
00	01	01	00	10	11	10	IN ACCORD WITH MISC NO 8619A	0595	332036	00	00	000	000				000000
00	16	11	00	50	54	0	ANDERSON ET AL MANYBERRIES 16-11	0595	332036	00	00	000	001			16	108000
02	16	11	00	50	54	0	ANDERSON ET AL MANYBERRIES 16-11	0595	332036	00	00	000	001			16	108000
00	11	12	00	50	54	0	ANDERSON ET AL MANYB 11-12-5-5	0595	332036	00	00	000	001			32	108100
00	13	12	00	50	54	0	ANDERSON ET AL MANYBERRIES 13-12	0595	332036	00	00	000	001			32	108000
00	03	13	00	50	54	0	ANDERSON ET AL MANYBERRIES 3-13	0595	332036	00	00	000	001			32	108000
00	05	13	00	50	54	0	ANDERSON ET AL MANYBERRIES 5-13	0595	332036	00	00	000	001			32	408000
00	11	14	00	50	54	0	TRICENT ET AL MANYBERRIES 1-14-5-5	0595	332036	00	00	000	001			32	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332036	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	K29

EFFECTIVE DATE	OPER. NO
01 JUL 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MEDICINE RIVER VIKING D PROJ NO 3	0604	218004	00	00	000	003	8.0	224.0	1920	
00	14	07	03	90	2	50	CANTERRA ET AL MED RIVER 14-7	0604	218004	00	00	000	003			64	108000
00	16	07	03	90	2	50	C&T ET AL MED R 16-7-39-2	0604	218004	00	00	000	003			64	108000
00	14	08	03	90	2	50	DOME ET AL MEDICINE RIVER 14-8	0604	218004	00	00	000	003			64	108000
00	16	08	03	90	2	50	C & T ET AL MED R 16-8-39-2	0604	218004	00	00	000	003			64	108100
00	06	17	03	90	2	50	GULF MEDICINE RIVER 6-17-39-2	0604	218004	00	00	000	003			64	108000
00	08	17	03	90	2	50	GULF MEDICINE RIVER 8-17-39-2	0604	218004	00	00	000	003			64	108100
00	14	17	03	90	2	50	GULF MEDICINE RIVER 14-17	0604	218004	00	00	000	003			64	108000
00	16	17	03	90	2	50	GULF MEDICINE RIVER 16-17-39-2	0604	218004	00	00	000	003			64	108100
00	06	18	03	90	2	50	CDN-SUP ET AL MED R 6-18-39-2	0604	218004	00	00	000	003			64	108000
00	08	18	03	90	2	50	CDN-SUP ET AL MED R 8-18-39-2	0604	218004	00	00	000	003			64	108000
00	10	18	03	90	2	53	BARNWELL ET AL MED RIVER 10-18	0604	218004	00	00	000	003			64	108000
00	14	18	03	90	2	50	CDN-SUP ET AL MED R 14-18-39-2	0604	218004	00	00	000	003			64	108000
02	16	11	03	90	3	50	PEMBINA ET AL MED RIVER 16-11	0604	218004	00	00	000	003			64	108000
00	14	12	03	90	3	50	PEMBINA ET AL MEDR 14-12-39-3	0604	218004	00	00	000	003			64	108000
00	16	12	03	90	3	50	PEMBINA ET AL MEDICINE RIVER	0604	218004	00	00	000	003			64	108000
00	02	13	03	90	3	53	IPEX HUGHES ET AL MED R 2-13-39-3	0604	218004	00	00	000	003			64	108000
00	03	13	03	90	3	53	SABINE ET AL MED RIVER 3-13-39-3	0604	218004	00	00	000	003			64	108000
00	16	13	03	90	3	50	CO-ENERCO HUGHES MED R 16-13-39-3	0604	218004	00	00	000	003			64	108000
00	06	14	03	90	3	50	CO-ENERCO ET AL MED R 6-14-39-3	0604	218004	00	00	000	003			64	108000
00	08	14	03	90	3	50	BLUE RANGE ET AL MED R 8-14-39-3	0604	218004	00	00	000	003			64	108000
02	10	14	03	90	3	50	BLUE RANGE ET AL MED R 10-14-39-3	0604	218004	00	00	000	003			64	108204
00	14	14	03	90	3	50	CO-ENERCO ET AL MED R 14-14-39-3	0604	218004	00	00	000	003			64	108000
00	06	15	03	90	3	50		0604	218004	00	00	000	003			64	308000
00	08	15	03	90	3	50	PEMBINA ET AL MEDR 8-15-39-3	0604	218004	00	00	000	003			64	108000
02	14	15	03	90	3	50	SUNCOR MEDICINE RIVER 14A-15-39-3	0604	218004	00	00	000	003			64	108000
00	16	15	03	90	3	50	RES ET AL SYLVAN LAKE 16-15-39-3	0604	218004	00	00	000	003			64	108000
02	08	16	03	90	3	50	BLUE RGE ET AL MEDR 8-16-39-3	0604	218004	00	00	000	003			64	108000
00	10	16	03	90	3	53	HB MEDICINE RIVER 10-16-39-3	0604	218004	00	00	000	003			64	108000
00	14	16	03	90	3	52	H.B. MEDICINE RIVER 14-16-39-3	0604	218004	00	00	000	003			64	108000
02	16	17	03	90	3	50	RES PCP MED RIVER 16-17-39-3	0604	218004	00	00	000	003			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	218004	00	00	000	003

EFFECTIVE DATE	OPER. NO
01 JUL 1987	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	ED6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER VIKING D PROJ NO 2	0604	218004	20	00	000	002	8.0	24.0	192	
00	06	05	03	90	15	0	APL ET AL PREVO 6-5-39-1	0604	218004	20	00	000	002			64	108100
02	06	06	03	90	15	0	C & T ET AL PREVO 6-6-39-1	0604	218004	20	00	000	002			64	108100
00	08	06	03	90	15	0	C & T ET AL PREVO 8-6-39-1	0604	218004	20	00	000	002			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	218004	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	ED6

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NO 22	0604	300001	27	00	000	022	10.0	10.0	128	
00	11	02	039	04	5	0	OAK ET AL MEDR 11-2-39-4	0604	300001	27	00	000	022			64	108100
00	06	11	039	04	5	2	OAK ET AL MEDR 6-11-39-4	0604	300001	27	00	000	022			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	27	00	000	022

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	011

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	199.5	1280	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 21	0604	446003	20	00	000	003				000000
00	06	05	039	03	5	0	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	039	03	5	0	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	12	05	039	03	5	0	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003			32	108000
00	14	05	039	03	5	0		0604	446003	20	00	000	003			32	308000
00	10	06	039	03	5	0	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	108000
00	16	06	039	03	5	0		0604	446003	20	00	000	003			32	308000
00	02	07	039	03	5	0	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	039	03	5	0	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	039	03	5	0	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	14	07	039	03	5	0	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	16	07	039	03	5	2	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003			32	408000
00	02	08	039	03	5	0	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	039	03	5	0	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
00	05	08	039	03	5	0	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	039	03	5	2	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	039	03	5	0	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	039	03	5	0	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
00	14	08	039	03	5	2		0604	446003	20	00	000	003			32	308000
00	02	17	039	03	5	0	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02	03	17	039	03	5	0	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00	04	17	039	03	5	0	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003			32	108000
02	06	17	039	03	5	0	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00	12	17	039	03	5	0	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00	02	18	039	03	5	0	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	039	03	5	0	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	039	03	5	0	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	039	03	5	0	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	039	03	5	0	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	039	03	5	0	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	039	03	5	0	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	039	03	5	0	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	039	03	5	0	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	054

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	18	039	03	5	2	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	039	03	5	2		0604	446003	20	00	000	003			32	308000
00	02	19	039	03	5	2	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	04	19	039	03	5	0	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			64	108000
00	02	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
0	20	61	3039	04	5	0	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	039	04	5	0	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	10	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
00	14	13	039	04	5	0	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	16	13	039	04	5	0	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	01	24	039	04	5	0	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108100
00	02	24	039	04	5	0	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108103
00	07	24	039	04	5	0	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	039	04	5	0	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	054

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC D PROJ NO 2	0604	446004	20	00	000	002	8.0	88.0	672	
00	10	10	039	03	5	0	ARCO MEDICINE RIVER IN 10-10MU-39-3	0604	446004	20	00	000	002			32	408005
00	02	15	039	03	5	0	PEMBINA ET AL MEDR 2-15-39-3	0604	446004	20	00	000	002			64	108000
00	03	15	039	03	5	0	HB MEDICINE RIVER 3-15-39-3	0604	446004	20	00	000	002				408000
00	04	15	039	03	5	0	PEMBINA ET AL MEDR 4-15-39-3	0604	446004	20	00	000	002			32	108000
00	06	15	039	03	5	0	PEMBINA ET AL MEDR 6-15-39-3	0604	446004	20	00	000	002			32	108005
00	07	15	039	03	5	0	HB UNIT 3 MED R 7-15-39-3	0604	446004	20	00	000	002				108003
02	10	15	039	03	5	0	TECK MEDR 10-15JU-39-3	0604	446004	20	00	000	002			64	108000
00	12	15	039	03	5	0	SUN DOME MEDR 12-15M23-39-3	0604	446004	20	00	000	002			32	408000
00	14	15	039	03	5	0	SUN CPOG MEDR 14-15-39-3	0604	446004	20	00	000	002			32	108000
00	02	22	039	03	5	0	APACHE ET AL MEDR 2-22M23-39-3	0604	446004	20	00	000	002			64	108000
00	03	22	039	03	5	0	HB UNIT 3 MEDR 3-22-39-3	0604	446004	20	00	000	002			32	108000
00	04	22	039	03	5	0	HB MEDICINE R 4-22-39-3	0604	446004	20	00	000	002			32	108000
00	06	22	039	03	5	3	HB MEDICINE R 6-22-39-3	0604	446004	20	00	000	002				408000
00	07	22	039	03	5	0	HB UNIT 3 MED RIVER 7-22-39-3	0604	446004	20	00	000	002				108003
00	10	22	039	03	5	0	APACHE ET AL MEDICINER 10-22-39-3	0604	446004	20	00	000	002			64	108005
00	12	22	039	03	5	0	HB MEDICINER 12-22-39-3	0604	446004	20	00	000	002			32	108000
00	14	22	039	03	5	0	APACHE ET AL MEDR IN 14-22-39-3	0604	446004	20	00	000	002				408000
00	04	27	039	03	5	0	SUN CPOG MEDR 4-27-39-3	0604	446004	20	00	000	002			32	108000
00	06	27	039	03	5	0	SUN MEDR 6-27-39-3	0604	446004	20	00	000	002			32	108000
00	10	27	039	03	5	0	CPOG MED R 10-27-39-3	0604	446004	20	00	000	002			64	108000
00	12	27	039	03	5	0	CPOG MEDR 12-27-39-3	0604	446004	20	00	000	002			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446004	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	038

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	313

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	143.0	1920	
00	15	07	06	15	50			0605	696001	20	00	000	001			64	308000
00	07	08	06	15	50		SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	06	15	50		SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	06	15	50		SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	06	15	50		GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108100
00	06	17	06	15	50		SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	06	15	50		SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	06	15	50		HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	06	15	50		SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108000
00	05	18	06	15	50			0605	696001	20	00	000	001			64	308000
00	08	18	06	15	50		SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	06	15	50			0605	696001	20	00	000	001			64	308000
00	15	18	06	15	50		SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	06	15	50		SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	06	15	50		SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108004
00	14	19	06	15	50		SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108004
00	15	19	06	15	50			0605	696001	20	00	000	001			64	308000
00	03	20	06	15	50		CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	06	15	50			0605	696001	20	00	000	001			64	308000
00	10	20	06	15	50		SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	06	15	50		CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108004
00	05	30	06	15	50			0605	696001	20	00	000	001			64	308000
00	08	13	06	16	50		HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	06	16	50		HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	06	16	50		HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	108004
00	03	24	06	16	50		SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	06	16	50			0605	696001	20	00	000	001			64	308000
00	10	24	06	16	50		SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108100
00	13	24	06	16	50			0605	696001	20	00	000	001			64	308000
00	08	25	06	16	50		GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAY 1987	313

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1016.0	16896	
00	15	26	07	00	4	50	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	00	4	50	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	4	50	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	35	07	00	4	50	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	3	50	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	3	50		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	50	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	50	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	4	50	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	4	50	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	50	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	50	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	4	50	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	08	07	10	45	0		0615	778001	10	00	000	319				64	308000
00	02	09	07	10	45	0		0615	778001	10	00	000	319				64	308000
00	04	09	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				64	408000
00	04	09	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319					708000
00	10	09	07	10	45	0	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319				64	108000
00	12	09	07	10	45	0		0615	778001	10	00	000	319				64	308000
00	02	10	07	10	45	0	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319				64	108000
00	04	10	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				64	408000
00	04	10	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319					708000
00	10	10	07	10	45	0		0615	778001	10	00	000	319				64	308000
00	11	10	07	10	45	0	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319				64	108000
00	02	11	07	10	45	0	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319				64	108000
00	04	11	07	10	45	0		0615	778001	10	00	000	319				64	308000
00	12	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				64	408000
00	12	11	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319					708000
00	04	14	07	10	45	0		0615	778001	10	00	000	319				64	308000
00	12	14	07	10	45	0	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319				64	708000
00	13	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319					108004
00	02	15	07	10	45	0	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319				64	108000
00	04	15	07	10	45	0	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				64	408000
00	04	15	07	10	45	2	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319					708000
00	10	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319				64	108000
00	14	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319				64	108004
00	02	16	07	10	45	0	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319				64	108000
00	04	16	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319					408000
00	04	16	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319					708000
00	06	16	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319				64	108000
00	10	16	07	10	45	0	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319				64	108000
00	12	16	07	10	45	0		0615	778001	10	00	000	319				64	308000
00	02	17	07	10	45	0		0615	778001	10	00	000	319				64	308000
00	04	17	07	10	45	0		0615	778001	10	00	000	319				64	308000
00	04	17	07	10	45	2		0615	778001	10	00	000	319					708000
00	10	17	07	10	45	0	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319				64	108000
00	12	17	07	10	45	0	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319				64	108000
00	02	18	07	10	45	0		0615	778001	10	00	000	319				64	300000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

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01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	07	10	4	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	4	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	10	4	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	4	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

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01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	27	071	04	5	0	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	071	04	5	0	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	071	04	5	2	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	071	04	5	0	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	071	04	5	0	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	28	071	04	5	0	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	071	04	5	2	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	071	04	5	0	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	29	071	04	5	0	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	071	04	5	0	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	071	04	5	2	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	071	04	5	0	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	30	071	04	5	0	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	071	04	5	2	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	071	04	5	0	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	12	30	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	31	071	04	5	0	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	071	04	5	2	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	071	04	5	0	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	071	04	5	0	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	071	04	5	0	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	071	04	5	0	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	071	04	5	2	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	071	04	5	0	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	071	04	5	0	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	071	04	5	2		0615	778001	10	00	000	319				708000
00	10	32	071	04	5	0	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	071	04	5	0	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	071	04	5	0	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	071	04	5	0	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	071	04	5	2	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	07	10	45	0		0615	778001	10	00	000	319				64	308000
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319				64	108000
00	12	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319				64	108000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319				64	108000
00	02	25	07	10	55	0		0615	778001	10	00	000	319				64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319				64	108000
00	12	25	07	10	55	0		0615	778001	10	00	000	319				64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319				64	108000
00	02	35	07	10	55	0		0615	778001	10	00	000	319				64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319				64	108000
00	02	36	07	10	55	0		0615	778001	10	00	000	319				64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				64	408000
00	04	36	07	10	55	2	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319					708000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319				64	108000
00	12	36	07	10	55	0		0615	778001	10	00	000	319				64	308000
00	05	01	07	20	45	0	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319				64	108000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319					408000
00	02	02	07	20	45	2	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319					708000
00	04	02	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319				64	108000
00	10	02	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319				64	108000
00	12	03	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319				64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319				64	308000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319				64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319				64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				64	408000
00	12	04	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319					708000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319				64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				64	408000
00	04	05	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319					708000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319				64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319				64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319				64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO.
01 JUL 1987	045

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	45	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	45	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	45	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	45	2	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	45	2	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319				108003
00	12	11	07	20	45	0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	45	0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319			64	108000
00	02	16	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	45	0	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	18	07	20	4	50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	04	18	07	20	4	52	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	4	50	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	02	10	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	5	50	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	5	50	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	5	50	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00	02	10	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	5	50	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	5	50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	5	52	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	5	50	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	5	50	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	5	52	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	5	50	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	608000
00	04	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	5	52	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	07	20	5	50	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	5	50	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	5	50		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

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01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	01	22	07	20	55	2	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	2	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108004
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

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01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	35	07	20	5	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	5	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	12	35	07	20	5	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	5	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	5	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	30	5	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	5	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	5	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	5	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	5	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	5	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	5	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	5	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	5	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	5	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	5	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	12	16	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	55	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

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640 Fifth Avenue SW
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UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	824.0	22528	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 103	0615	778001	20	00	000	001				000000
00	12	01	06	90	3	5	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	3	5	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	02	03	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	3	5	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	3	5		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	3	5	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408000
00	10	04	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	3	5	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
09	10	09	06	90	3	5		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	3	5		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	3	5		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	3	5	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
00	10	11	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	3	5	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	06	90	3	5	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	3	5	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	3	5	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	3	5	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	06	90	3	5	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	06	90	3	5	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	3	5	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	3	5	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	3	5	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	069	03	50		DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	22	069	03	50		ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	50			0615	778001	20	00	000	001			64	308000
00	13	22	069	03	50		CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	069	03	50		WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	50		CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	069	03	50		CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	069	03	50		HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	29	069	03	50		PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	29	069	03	50		PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	50		KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	50			0615	778001	20	00	000	001			64	308000
00	10	31	069	03	50		PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	069	03	50		DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	32	069	03	50		PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	069	03	50		DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	069	03	50		DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	070	03	50		CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	070	03	50		CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	070	03	50			0615	778001	20	00	000	001			64	308000
00	10	05	070	03	50		HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	070	03	50			0615	778001	20	00	000	001			64	308000
00	02	06	070	03	50		DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	070	03	50			0615	778001	20	00	000	001			64	300000
00	10	06	070	03	50		CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	070	03	50		DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	070	03	50			0615	778001	20	00	000	001			64	308000
00	10	07	070	03	50		CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	070	03	50			0615	778001	20	00	000	001			64	308000
00	02	08	070	03	50		HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	070	03	50			0615	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108000
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

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01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	108004
00	02	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	36	07	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	04	05	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	071	03	5	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	06	071	03	5	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	071	03	5	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	07	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	07	071	03	5	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	071	03	5	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	09	071	03	5	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	071	03	5	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	071	03	5	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	071	03	5	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	071	03	5	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	071	03	5	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	071	03	5	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108004
00	02	30	071	03	5	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	30	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	01	071	04	5	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	071	04	5	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	071	04	5	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	071	04	5	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	07	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	08	071	04	5	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	12	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	071	04	5	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	071	04	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	12	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	1	04	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	33	07	1	04	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	1	04	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	1	04	50	IDE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	1	04	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	1	05	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	05	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	1	05	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	1	05	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	2	03	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	30	07	2	04	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

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EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108004
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BADH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

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01 JUL 1987	045

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	108100
00	04	22	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	55	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0004140730550		0615	778001	20	00	000	001			64	308000
0010140730550	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
0012140730550		0615	778001	20	00	000	001			64	308000
0002150730550		0615	778001	20	00	000	001			64	308000
0004150730550		0615	778001	20	00	000	001			64	308000
0010150730550	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
0012150730550		0615	778001	20	00	000	001			64	308000
0002160730550		0615	778001	20	00	000	001			64	308000
0004160730550		0615	778001	20	00	000	001			64	308000
0009160730550	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
0002170730550		0615	778001	20	00	000	001			64	308000
0012170730550		0615	778001	20	00	000	001			64	308000
0002180730550	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
0002200730550		0615	778001	20	00	000	001			64	308000
0004200730550	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
0002210730550		0615	778001	20	00	000	001			64	308000
0002220730550		0615	778001	20	00	000	001			64	308000
0004220730550	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
0012220730550		0615	778001	20	00	000	001			64	308000
0002230730550		0615	778001	20	00	000	001			64	308000
0004230730550	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108004
0002240730550	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
0004240730550		0615	778001	20	00	000	001			64	308000
0004270730550		0615	778001	20	00	000	001			64	308000
0012270730550	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
0002280730550		0615	778001	20	00	000	001			64	308000
0010280730550	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
0004310730550	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
0010310730550		0615	778001	20	00	000	001			64	308000
0012310730550		0615	778001	20	00	000	001			64	308000
0012320730550	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
0004340730550		0615	778001	20	00	000	001			64	308000
0012340730550		0615	778001	20	00	000	001			64	308000
0010360730650		0615	778001	20	00	000	001			64	308000
0002060740550	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108000
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108003
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108004
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

EFFECTIVE DATE	OPER NO
01 JUL 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR U PROJ NO 20	0685	126021	20	00	000	020	8.0	112.0	1216	
00	01	01	00	1	01	0	WELLS FOR CONTROL WELL RATE 15	0685	126021	20	00	000	020				000000
02	10	10	047	03	50		WHITEHALL ET AL KEY PEM 10-10-47-3	0685	126021	20	00	000	020			64	108100
00	16	10	047	03	50		ASHLAND U UNIT PEMBINA 16-10-47-3	0685	126021	20	00	000	020				408000
00	12	11	047	03	50		WHITEHALL ET AL KEY PEM 12-11-47-3	0685	126021	20	00	000	020			64	108100
00	14	11	047	03	50		DOME ET AL PEMBINA 14-11-47-3	0685	126021	20	00	000	020				108103
00	02	14	047	03	50		WHITEHALL ET AL KEY PEM 2-14-47-3	0685	126021	20	00	000	020			64	108100
00	04	14	047	03	50		WHITEHALL ET AL KEY PEM 4-14-47-3	0685	126021	20	00	000	020				408000
00	06	14	047	03	50		ASHLAND U UNIT PEMBINA 6-14-47-3	0685	126021	20	00	000	020			64	408000
00	12	14	047	03	50		SUPTST PEMBINA 12-14-47-3	0685	126021	20	00	000	020			64	108000
00	02	15	047	03	50		SUPTST ET AL PEMBINA 2-15-47-3	0685	126021	20	00	000	020			64	108900
00	08	15	047	03	50		ASHLAND U UNIT PEMBINA 8-15-47-3	0685	126021	20	00	000	020				108003
00	10	15	047	03	50		SUPTST WHITEHALL PEMBINA 10-15	0685	126021	20	00	000	020			64	408900
00	16	15	047	03	50		SUPTST WHITEHALL PEMBINA 16-15-47	0685	126021	20	00	000	020				108903
00	02	22	047	03	50		WHITEHALL ET AL KEY PEM 2-22-47-3	0685	126021	20	00	000	020				408000
00	08	22	047	03	50		ASHLAND U.UNIT PEM 8-22-47-3	0685	126021	20	00	000	020			64	108900
00	10	22	047	03	50		WHITEHALL ETAL KEY PEM 10-22-47-3	0685	126021	20	00	000	020			64	108900
00	02	23	047	03	50		SUPTST ET AL PEMBINA 2-23-47-3	0685	126021	20	00	000	020				408000
00	04	23	047	03	50		SUPTST WHITEHALL PEMBINA 4-23-47-3	0685	126021	20	00	000	020				408000
00	06	23	047	03	50		ASHLAND U UNIT PEM 6-23-47-3	0685	126021	20	00	000	020			64	108000
00	08	23	047	03	50		ASHLAND U UNIT PEMBINA 8-23-47-3	0685	126021	20	00	000	020			64	408000
00	10	23	047	03	50		SUPTST PEMBINA 10-23-47-3	0685	126021	20	00	000	020			64	108000
00	12	23	047	03	50		SUPTST ET AL PEMBINA 12-23-47-3	0685	126021	20	00	000	020			64	408000
00	14	23	047	03	50		ASHLAND U UNIT PEMBINA 14-23-47-3	0685	126021	20	00	000	020				108003
00	04	24	047	03	50		WHITEHALL KEY PEM 4-24-47-3	0685	126021	20	00	000	020			64	108000
00	02	26	047	03	50		HB KEYSTONE PEMBINA 2-26BR-47-3	0685	126021	20	00	000	020			64	108000
00	04	26	047	03	50		HB KEYSTONE PEMBINA 4-26BR-47-3	0685	126021	20	00	000	020				408000
00	06	26	047	03	50		ASHLAND U UNIT PEMBINA 6-26-47-3	0685	126021	20	00	000	020			64	408000
00	12	26	047	03	50		SUPTST HB PEMBINA 12-26-47-3	0685	126021	20	00	000	020			64	108000
00	10	27	047	03	50		SUPTST ET AL PEMBINA 10-27-47-3	0685	126021	20	00	000	020			64	108000
00	16	27	047	03	50		ASHLAND PEMBINA U UNIT 16-27-47-3	0685	126021	20	00	000	020				408000
00	02	34	047	03	50		WHITEHALL ET AL KEY PEM 2-34-47-3	0685	126021	20	00	000	020			64	108100
00	04	35	047	03	50		WHITEHALL ET AL KEY PEM 4-35BR-47-3	0685	126021	20	00	000	020				408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126021	20	00	000	020

EFFECTIVE DATE	OPER NO
01 JUL 1987	064

EFFECTIVE DATE	OPER. NO.
14 MAY 1987	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF & GGG PROJECT NO 1	0685	126060	20	00	000	001	8.0	88.0	576	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8610	0685	126060	20	00	000	001				000000
00	12	25	04	60	2	0	FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108100
00	10	26	04	60	2	0	FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108100
00	16	26	04	60	2	0	BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
00	02	35	04	60	2	0	FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			32	108100
00	03	35	04	60	2	0	FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108100
00	06	35	04	60	2	0	BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
00	08	35	04	60	2	0	BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001			32	108000
00	10	35	04	60	2	0	FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			32	108900
00	11	35	04	60	2	0	FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			64	108900
00	16	35	04	60	2	0	BLUESKY ET AL PEMBINA 16-35-46-2	0685	126060	20	00	000	001			32	108000
00	04	36	04	60	2	0	FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			32	108900
00	06	36	04	60	2	0		0685	126060	20	00	000	001			32	308000
00	08	36	04	60	2	0		0685	126060	20	00	000	001			32	308000
00	12	36	04	60	2	0	FOCUS ET AL PEMBINA 12-36-46-2	0685	126060	20	00	000	001			32	108000
00	02	02	04	70	2	0	FOCUS ET AL PEMBINA 2-2-47-2	0685	126060	20	00	000	001			32	108100
00	08	02	04	70	2	0		0685	126060	20	00	000	001			32	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
14 MAY 1987	P34

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 22	0685	176000	20	00	000	022	8.0	96.0	896	
00	04	17	04	70	65	0	SBD GR PLS BYSL BUCK LAKE E 4-17	0685	176000	20	00	000	022			32	108900
00	06	17	04	70	65	0	SBD GR PLS BYSL BUCK LAKE E 6-17	0685	176000	20	00	000	022			32	408000
00	12	17	04	70	65	0	SBD GR PLS BYSL BUCK LAKE E 12-17	0685	176000	20	00	000	022			32	108000
00	14	17	04	70	65	0	GPD ET AL E PEM 14-17-47-6	0685	176000	20	00	000	022			32	108104
00	02	18	04	70	65	0	SBD GR PLS BYSL BUCK LKE 2-18-47-6	0685	176000	20	00	000	022			32	108904
00	04	18	04	70	65	0	SBD GR PLS BYSL BUCK LK E 4-18-47-6	0685	176000	20	00	000	022			32	108900
00	06	18	04	70	65	0	GPD ET AL E PEM 6-18MU-47-6	0685	176000	20	00	000	022			32	408000
00	08	18	04	70	65	0	SBD GR PLS BYSL BUCK LK E 8-18-47-6	0685	176000	20	00	000	022			32	408000
00	10	18	04	70	65	0	SBD GR PLS BYSL BUCK LAKE E 10-18	0685	176000	20	00	000	022			32	108004
00	12	18	04	70	65	0	SBD GR PLS BYSL BUCK LK E NO 12-18	0685	176000	20	00	000	022			32	108000
00	14	18	04	70	65	0	SBD GR PLS BYSL BUCK LK E NO 14-18	0685	176000	20	00	000	022			32	408000
02	16	18	04	70	65	0	SBD GR PLS BYSL BUCK LK E 16-18A	0685	176000	20	00	000	022			32	408000
00	02	19	04	70	65	0	LEWIS ENG BUCK LK E PEM 2-19-47-6	0685	176000	20	00	000	022			32	108000
00	08	19	04	70	65	0	LEWIS ENGR BK LK E PEM IN 8-19-47-6	0685	176000	20	00	000	022			32	408000
00	10	19	04	70	65	0	LEWIS ENGR BK LK E PEM 10-19-47-6	0685	176000	20	00	000	022			32	108000
00	16	19	04	70	65	0		0685	176000	20	00	000	022			32	308000
00	04	20	04	70	65	0	SBD GR PLS BYSL BUCK LK E 4-20-47-6	0685	176000	20	00	000	022			32	108004
00	06	20	04	70	65	0	LEWIS ENGR BK LK EPEM IN 6-20-47-6	0685	176000	20	00	000	022			32	108006
00	12	20	04	70	65	0	LEWIS ENGR BUCK LK E PEM 12-20-47-6	0685	176000	20	00	000	022			32	108000
00	14	20	04	70	65	0	NORCEN ET AL PEMBINA 14-20-47-6	0685	176000	20	00	000	022			32	108000
00	04	29	04	70	65	0	LEWIS ENGR BK LK E PEM IN 4-29-47-6	0685	176000	20	00	000	022			32	408000
00	06	29	04	70	65	0		0685	176000	20	00	000	022			32	308000
00	12	29	04	70	65	0	NORCEN ET AL PEMBINA 12-29-47-6	0685	176000	20	00	000	022			32	108000
00	14	29	04	70	65	0	GRT PLNS ET AL PEM 14-29-47-6	0685	176000	20	00	000	022			32	108900
00	02	30	04	70	65	0	LEWIS ENG BUCK LK E PEM 2-30-47-6	0685	176000	20	00	000	022			32	108000
00	08	30	04	70	65	0	GPD ET AL PEMBINA 8-30-47-6	0685	176000	20	00	000	022			32	108004
00	10	30	04	70	65	0	LEW ENG BUCK LK E PEM 10-30-47-6	0685	176000	20	00	000	022			32	108004
00	16	30	04	70	65	0	NORCEN ET AL PEM 16-30-47-6	0685	176000	20	00	000	022			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	022

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	076

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 108	0685	176000	20	00	000	108	8.0	64.0	544	
00	10	26	049	07	5	0	MOBIL DV 26-10 PEMBINA 10-26-49-7	0685	176000	20	00	000	108			32	108100
00	12	26	049	07	5	0	MOBIL ET AL DV PEM 12-26-49-7	0685	176000	20	00	000	108			32	408000
00	14	26	049	07	5	0	MOBIL ET AL DV 26-14 PEM 14-26-49-7	0685	176000	20	00	000	108			32	408000
00	16	26	049	07	5	0	MOB ET AL DV 26-16 PEM 16-26-49-7	0685	176000	20	00	000	108			32	108004
00	16	27	049	07	5	0	MOBIL OIL SBD D VALLEY 27-16	0685	176000	20	00	000	108			32	108000
00	02	34	049	07	5	0	MOBIL DV 34-2 PEM IN 2-34-49-7	0685	176000	20	00	000	108			32	408000
00	08	34	049	07	5	0	MOBIL DV 34-8 PEMBINA 8-34-49-7	0685	176000	20	00	000	108			32	408000
00	10	34	049	07	5	0	MOBIL DV 34-10 PEMBINA 10-34-49-7	0685	176000	20	00	000	108			32	108900
00	16	34	049	07	5	0	MBL ET AL DV 34-16 LOB 16-34-49-7	0685	176000	20	00	000	108			32	108900
00	02	35	049	07	5	0	MOBIL DV 35-2 PEM IN 2-35-49-7	0685	176000	20	00	000	108			32	408000
00	04	35	049	07	5	0	MOBIL DV 35-4 PEMBINA 4-35-49-7	0685	176000	20	00	000	108			32	108000
00	06	35	049	07	5	0	MOBIL ET AL DV 35-6 PEM 6-35-49-7	0685	176000	20	00	000	108			32	108004
00	08	35	049	07	5	0	MOBIL ET AL DV 35-8 PEM 8-35-49-7	0685	176000	20	00	000	108			32	408900
00	10	35	049	07	5	0	MOBIL DV 35-10 PEMBINA 10-35-49-7	0685	176000	20	00	000	108			32	108000
00	12	35	049	07	5	0	MOBIL DV 35-12 PEM IN 12-35-49-7	0685	176000	20	00	000	108			32	408000
00	14	35	049	07	5	0	MOB ET AL DV 35-14 LOB 14-35-49-7	0685	176000	20	00	000	108			32	108900
00	16	35	049	07	5	0	MOB ET AL DV 35-16 PEM 16-35-49-7	0685	176000	20	00	000	108			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	108

EFFECTIVE DATE	OPER NO
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 144	0685	176000	20	00	000	144	8.0	56.0	512	
00	10	18	04	70	8	50	SINCLAIR G PEMBINA 10-18-47-8	0685	176000	20	00	000	144			32	108100
00	12	18	04	70	8	50	SINCLAIR G PEMBINA 12-18-47-8	0685	176000	20	00	000	144			32	108100
00	14	18	04	70	8	50	SINCLAIR G PEM IN 14-18-47-8	0685	176000	20	00	000	144			32	408000
00	16	18	04	70	8	50	SINCLAIR G PEM INJ 16-18-47-8	0685	176000	20	00	000	144			32	408000
00	04	19	04	70	8	50	SINCLAIR H PEMBINA 4-19-47-8	0685	176000	20	00	000	144			32	108000
00	06	19	04	70	8	50	SINCLAIR H PEM INJ 6-19-47-8	0685	176000	20	00	000	144			32	408000
00	12	19	04	70	8	50	SINCLAIR H PEMBINA 12-19-47-8	0685	176000	20	00	000	144			32	108000
00	14	19	04	70	8	50	SINCLAIR H PEMBINA IN 14-19-47-8	0685	176000	20	00	000	144			32	408000
00	10	13	04	70	9	50	SINCLAIR I PEMBINA 10-13-47-9	0685	176000	20	00	000	144			32	108100
00	12	13	04	70	9	50	SINCLAIR I PEMBINA 12-13-47-9	0685	176000	20	00	000	144			32	108100
00	14	13	04	70	9	50	SINCLAIR I PEMBINA IN 14-13-47-9	0685	176000	20	00	000	144			32	408000
00	16	13	04	70	9	50	SINCLAIR I PEMBINA IN 16-13-47-9	0685	176000	20	00	000	144			32	408000
00	02	24	04	70	9	50	SINCLAIR J PEMBINA 2-24-47-9	0685	176000	20	00	000	144			32	108004
00	08	24	04	70	9	50	SINCLAIR J PEM INJ 8-24-47-9	0685	176000	20	00	000	144			32	408000
00	10	24	04	70	9	50	SINCLAIR J PEMBINA 10-24-47-9	0685	176000	20	00	000	144			32	108000
00	16	24	04	70	9	50	SINCLAIR J PEM INJ 16-24-47-9	0685	176000	20	00	000	144			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	144

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	246

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	034

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 220	0685	176000	20	00	000	220	8.0	80.0	768	
00	10	31	047	10	5	0		0685	176000	20	00	000	220			32	308000
00	12	31	047	10	5	0		0685	176000	20	00	000	220			32	308000
00	14	31	047	10	5	0	WINCAN PEMBINA 14-31-47-10	0685	176000	20	00	000	220			32	108000
00	16	31	047	10	5	0	WINCAN PEMBINA 16-31-47-10	0685	176000	20	00	000	220			32	108000
00	10	32	047	10	5	0		0685	176000	20	00	000	220			32	308000
00	12	32	047	10	5	0		0685	176000	20	00	000	220			32	308000
00	14	32	047	10	5	0	WINCAN PEMBINA 14-32-47-10	0685	176000	20	00	000	220			32	108000
00	16	32	047	10	5	0	WINCAN PEMBINA 16-32-47-10	0685	176000	20	00	000	220			32	108100
00	12	33	047	10	5	0		0685	176000	20	00	000	220			32	308000
00	14	33	047	10	5	0	WINCAN PEMBINA 14-33-47-10	0685	176000	20	00	000	220			32	108100
00	06	05	048	10	5	0	WINCAN PEMBINA 6-5-48-10	0685	176000	20	00	000	220			64	108000
00	08	05	048	10	5	0	WINCAN PEMBINA 8-5-48-10	0685	176000	20	00	000	220			64	408000
00	10	05	048	10	5	0	WINCAN PEMBINA 10-5-48-10	0685	176000	20	00	000	220				108103
00	12	05	048	10	5	0	WINCAN PEMBINA 12-5-48-10	0685	176000	20	00	000	220				408100
00	14	05	048	10	5	0	WINCAN PEMBINA 14-5-48-10	0685	176000	20	00	000	220			64	108100
02	16	05	048	10	5	0	WINCAN PEMBINA A16-5-48-10	0685	176000	20	00	000	220			64	108100
00	06	06	048	10	5	0	WINCAN PEMBINA 6-6-48-10	0685	176000	20	00	000	220			64	108000
00	08	06	048	10	5	0	WINCAN PEMBINA 8-6-48-10	0685	176000	20	00	000	220			64	408000
00	10	06	048	10	5	0	WINCAN PEMBINA 10-6-48-10	0685	176000	20	00	000	220				108103
00	16	06	048	10	5	0	WINCAN PEMBINA 16-6-48-10	0685	176000	20	00	000	220			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	220

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	034

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 255	0685	176000	20	00	000	255	8.0	200.0	1984	
00	04	30	04	06	50			0685	176000	20	00	000	255			32	308000
00	06	30	04	06	50		GPD ET AL L PEM 6-30-46-6	0685	176000	20	00	000	255			32	108000
00	10	09	04	07	50			0685	176000	20	00	000	255			32	308000
00	16	09	04	07	50		APACHE DOME PEMBINA 16-9-46-7	0685	176000	20	00	000	255			32	108000
00	10	10	04	07	50			0685	176000	20	00	000	255			32	308000
00	12	10	04	07	50			0685	176000	20	00	000	255			32	308000
00	14	10	04	07	50		GPD ET AL SBU PEM 14-10-46-7	0685	176000	20	00	000	255			32	408000
00	16	10	04	07	50		GPD ET AL SBU 16-10-46-7	0685	176000	20	00	000	255			32	108000
00	10	14	04	07	50			0685	176000	20	00	000	255			32	308000
00	12	14	04	07	50			0685	176000	20	00	000	255			32	308000
00	14	14	04	07	50		GPD ET AL J PEM 14-14-46-7	0685	176000	20	00	000	255			32	408000
00	16	14	04	07	50		GPD ET AL K PEM 16-14-46-7	0685	176000	20	00	000	255			32	108000
00	02	15	04	07	50			0685	176000	20	00	000	255			32	308000
00	04	15	04	07	50			0685	176000	20	00	000	255			32	308000
00	06	15	04	07	50		GPD ET AL J PEM 6-15-46-7	0685	176000	20	00	000	255			32	108100
00	08	15	04	07	50		GPD ET AL J PEM IN 8-15-46-7	0685	176000	20	00	000	255			32	408000
00	10	15	04	07	50		NORCEN ET AL SBL PEMBINA 10-15-46-7	0685	176000	20	00	000	255			32	108000
00	16	15	04	07	50		GPD ET AL J PEM 16-15-46-7	0685	176000	20	00	000	255			32	108900
00	02	16	04	07	50			0685	176000	20	00	000	255			32	308000
00	04	16	04	07	50			0685	176000	20	00	000	255			32	308000
00	06	16	04	07	50		APACHE PEMBINA 6-16-46-7	0685	176000	20	00	000	255			32	108000
00	08	16	04	07	50		APACHE PEMBINA 8-16-46-7	0685	176000	20	00	000	255			32	408100
00	02	22	04	07	50			0685	176000	20	00	000	255			32	308000
00	08	22	04	07	50		GPD ET AL J PEM IN 8-22-46-7	0685	176000	20	00	000	255			32	408004
00	10	22	04	07	50		NORCEN ET AL PEMBINA 10-22-46-7	0685	176000	20	00	000	255			32	108000
00	16	22	04	07	50		GPD ET AL J PEM 16-22-46-7	0685	176000	20	00	000	255			32	108900
00	02	23	04	07	50		GRT PLNS ET AL D PEM 2-23-46-7	0685	176000	20	00	000	255			32	408000
00	04	23	04	07	50			0685	176000	20	00	000	255			32	308000
00	06	23	04	07	50		GPD ET AL J PEM 6-23-46-7	0685	176000	20	00	000	255			32	108000
00	08	23	04	07	50			0685	176000	20	00	000	255			32	308000
00	10	23	04	07	50			0685	176000	20	00	000	255			32	308000
00	12	23	04	07	50			0685	176000	20	00	000	255			32	308000
00	14	23	04	07	50		GPD ET AL J PEM 14-23-46-7	0685	176000	20	00	000	255			32	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	076

EFFECTIVE DATE	OPER. NO
01 JUL 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	046	07	5	0	GPD ET AL J PEM 16-23-46-7	0685	176000	20	00	000	255			32	108000
00	02	24	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 4-24	0685	176000	20	00	000	255			32	108000
00	06	24	046	07	5	0	GPD ET AL K PEM 6-24-46-7	0685	176000	20	00	000	255			32	108000
00	08	24	046	07	5	0	NORCEN ET AL SBL PEM 8-24-46-7	0685	176000	20	00	000	255			32	108004
00	10	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-24	0685	176000	20	00	000	255			32	108000
00	12	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 12-24	0685	176000	20	00	000	255			32	108000
00	14	24	046	07	5	0	GPD ET AL K PEM 14-24-46-7	0685	176000	20	00	000	255			32	408000
00	16	24	046	07	5	0	NORCEN ET AL SBL PEM 16-24-46-7	0685	176000	20	00	000	255			32	108900
00	02	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	25	046	07	5	0	AMAX PEMBINA 4-25-46-7	0685	176000	20	00	000	255			32	108000
00	06	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	25	046	07	5	0	GPD ET AL L PEM 8-25-46-7	0685	176000	20	00	000	255			32	408000
00	10	25	046	07	5	0	AMAX PEMBINA 10-25-46-7	0685	176000	20	00	000	255			32	108900
00	12	25	046	07	5	0	AMAX PEMBINA 12-25-46-7	0685	176000	20	00	000	255			32	408000
00	14	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	02	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	26	046	07	5	0	NORCEN ET AL PEMBINA 4-26-46-7	0685	176000	20	00	000	255			32	108200
00	06	26	046	07	5	0	GPD ET AL J PEM 6-26-46-7	0685	176000	20	00	000	255			32	408000
00	08	26	046	07	5	0	GPD ET AL J PEM 8-26-46-7	0685	176000	20	00	000	255			32	408000
00	10	26	046	07	5	0	AMAX DOME PROVO PEMBINA 10-26-46-7	0685	176000	20	00	000	255			32	108100
00	12	26	046	07	5	0	GPD ET AL J PEM 12-26-46-7	0685	176000	20	00	000	255			32	408000
00	14	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	26	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-26	0685	176000	20	00	000	255			32	108000
00	02	27	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	27	046	07	5	0	GPD ET AL J PEM IN 8-27-46-7	0685	176000	20	00	000	255			32	408000
00	10	27	046	07	5	0	GPD ET AL 5 PEM 10-27-46-7	0685	176000	20	00	000	255			32	108100
00	16	27	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-27-46-6	0685	176000	20	00	000	255			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER. NO
01 JUL 1987	076

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 270	0685	176000	20	00	000	270	8.0	56.0	512	
00	16	33	049	09	5	0	PERUVIAN PEMBINA IN 16-33-49-9	0685	176000	20	00	000	270			64	408000
00	10	34	049	09	5	0	CHAMPLIN DENISON PEMBINA 10-34-49-9	0685	176000	20	00	000	270			32	108000
00	12	34	049	09	5	0		0685	176000	20	00	000	270			32	308000
00	14	34	049	09	5	0	PERUVIAN PEMBINA 14-34-49-9	0685	176000	20	00	000	270			32	108100
00	16	34	049	09	5	0	PERUVIAN PEMBINA 16-34-49-9	0685	176000	20	00	000	270			32	108100
00	02	03	050	09	5	0	CHAMPLIN DENISON PEMBINA 2-3-50-9	0685	176000	20	00	000	270			32	108000
00	06	03	050	09	5	0	CHAMPLIN PEMBINA 6-3-50-9	0685	176000	20	00	000	270			64	108000
00	08	03	050	09	5	0	CHAMPLIN PEMBINA 8-3-50-9	0685	176000	20	00	000	270			32	108000
00	14	03	050	09	5	0	CHAMPLIN PEMBINA 14-3-50-9	0685	176000	20	00	000	270			64	108005
00	08	04	050	09	5	0	CHAMPLIN PEMBINA 8-4-50-9	0685	176000	20	00	000	270			64	108100
00	16	04	050	09	5	0	CHAMPLIN PEMBINA IN 16-4-50-9	0685	176000	20	00	000	270			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	270

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	236

EFFECTIVE DATE	OPER NO
01 JUL 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 349	0685	176000	20	00	000	349	8.0	48.0	576	
00	14	15	04	11	5	0	TEXACO-MCCOLL GLENDALE A-14-15	0685	176000	20	00	000	349			64	108000
00	08	16	04	11	5	0	TEXACO TEXCAN PEMBINA 8-16-49-11	0685	176000	20	00	000	349			64	108000
00	14	16	04	11	5	0	TEXACO PEMBINA 14-16-49-11	0685	176000	20	00	000	349			64	108200
00	16	16	04	11	5	0	TEXACO PEMBINA 16-16-49-11	0685	176000	20	00	000	349			64	108000
00	08	17	04	11	5	0	TEXACO MCCOLL GLENDALE A-8-17	0685	176000	20	00	000	349			64	108000
00	10	17	04	11	5	0		0685	176000	20	00	000	349			64	308000
00	14	17	04	11	5	0	TEXACO TEXCAN PEMBINA 14-17-49-11	0685	176000	20	00	000	349			64	408000
00	04	20	04	11	5	0		0685	176000	20	00	000	349			64	308000
00	14	20	04	11	5	0	TEXACO TEXCAN PEMBINA 14-20-49-11	0685	176000	20	00	000	349			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	349

EFFECTIVE DATE	OPER NO
01 JUL 1987	017

EFFECTIVE DATE	OPER NO
01 JUL 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 62	0685	176000	40	00	000	062	8.0	144.0	1920	
00	16	31	04	60	9	50	SKELLY ALTA E5 PEMBINA 16-31-46-9	0685	176000	40	00	000	062			64	108000
00	14	32	04	60	9	50	SKELLY ALTA E1 PEMBINA IN 14-32	0685	176000	40	00	000	062			64	408000
00	16	32	04	60	9	50	SKELLY ALTA E2 PEMBINA 16-32-46-9	0685	176000	40	00	000	062			64	108004
00	14	33	04	60	9	50	SKELLY ALTA E3 PEMBINA 14-33-46-9	0685	176000	40	00	000	062			64	108100
00	16	33	04	60	9	50	SKELLY ALTA E4 PEMBINA 16-33-46-9	0685	176000	40	00	000	062			64	108100
00	14	34	04	60	9	50	SKELLY ALTA E6 PEMBINA IN 14-34	0685	176000	40	00	000	062			64	408000
00	04	03	04	70	9	50	DOME ET AL PEMBINA 4-3-47-9	0685	176000	40	00	000	062				108003
00	06	03	04	70	9	50	DEKALB PEMBINA 6-3-47-9	0685	176000	40	00	000	062			64	108100
00	08	03	04	70	9	50	DEKALB PEMBINA 8-3-47-9	0685	176000	40	00	000	062			64	108100
00	06	04	04	70	9	50	DOME PEMBINA 6-4-47-9	0685	176000	40	00	000	062			64	108100
00	08	04	04	70	9	50	DOME PEMBINA IN 8-4-47-9	0685	176000	40	00	000	062			64	508000
00	08	04	04	70	9	52	DOME PEMBINA IN 8-4-47-9	0685	176000	40	00	000	062				408000
00	14	04	04	70	9	50	DOME PEMBINA 14-4-47-9	0685	176000	40	00	000	062			64	108104
00	06	05	04	70	9	50	DOME PEMBINA 6-5-47-9	0685	176000	40	00	000	062			64	108000
00	08	05	04	70	9	50	DOME PEMBINA IN 8-5-47-9	0685	176000	40	00	000	062			64	408000
00	08	05	04	70	9	52	DOME PEMBINA IN 8-5-47-9	0685	176000	40	00	000	062				408000
00	14	05	04	70	9	50	DOME PEMBINA 14-5-47-9	0685	176000	40	00	000	062			64	108000
00	16	05	04	70	9	50	DOME PEMBINA 16-5-47-9	0685	176000	40	00	000	062			64	108000
00	16	06	04	70	9	50	DEKALB PEMBINA 16-6-47-9	0685	176000	40	00	000	062			64	108000
00	06	07	04	70	9	50	DEKALB PEMBINA IN 6-7-47-9	0685	176000	40	00	000	062			64	408000
00	06	07	04	70	9	52	DEKALB PEMBINA IN 6-7-47-9	0685	176000	40	00	000	062				508000
00	08	07	04	70	9	50	DEKALB PEMBINA IN 8-7-47-9	0685	176000	40	00	000	062			64	408000
00	08	07	04	70	9	52	DEKALB PEMBINA IN 8-7-47-9	0685	176000	40	00	000	062				408000
00	14	07	04	70	9	50	DEKALB PEMBINA 14-7-47-9	0685	176000	40	00	000	062			64	108100
00	16	07	04	70	9	50	DEKALB PEMBINA 16-7-47-9	0685	176000	40	00	000	062			64	108100
00	06	08	04	70	9	50	DOME PEMBINA 6-8-47-9	0685	176000	40	00	000	062			64	108000
00	08	08	04	70	9	50	DOME PEMBINA IN 8-8-47-9	0685	176000	40	00	000	062			64	408000
00	11	08	04	70	9	50	DOME PEMBINA 11-8-47-9	0685	176000	40	00	000	062				108003
00	14	08	04	70	9	50	DOME PEMBINA 14-8-47-9	0685	176000	40	00	000	062			64	108004
00	16	08	04	70	9	50	DOME PEMBINA 16-8-47-9	0685	176000	40	00	000	062			64	108100
00	06	09	04	70	9	50	DOME PEMBINA 6-9-47-9	0685	176000	40	00	000	062			64	108100
00	14	09	04	70	9	50	DOME PEMBINA 14-9-47-9	0685	176000	40	00	000	062			64	108104
00	06	12	04	71	0	50	DOME DEKALB SKELLY PEM 6-12-47-10	0685	176000	40	00	000	062			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	40	00	000	062

EFFECTIVE DATE	OPER NO
01 JUL 1987	005

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	12	047	10	5	0	DOME DEKALB SKELLY PEM 8-12-47-10	0685	176000	40	00	000	062			64	108000
00	14	12	047	10	5	0	DOME DEKALB SKELLY PEM 14-12-47-10	0685	176000	40	00	000	062			64	108100
00	16	12	047	10	5	0	DOME DEKALB SKELLY PEM 16-12-47-10	0685	176000	40	00	000	062			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	40	00	000	062

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	005

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	70	00	000	139	8.0	3136.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	70	00	000	139			32	108100
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	70	00	000	139			32	108000
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	70	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	70	00	000	139			32	108100
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	70	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	70	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	70	00	000	139			32	108100
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	70	00	000	139			32	108100
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	70	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	70	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	70	00	000	139			32	108100
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	70	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	70	00	000	139			32	108900
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	70	00	000	139			32	108900
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	70	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	70	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	70	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	70	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	70	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	70	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	70	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	70	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	70	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	70	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	70	00	000	139			32	108104
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	70	00	000	139			32	108104
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	70	00	000	139			32	408000
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	70	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	70	00	000	139			32	108004
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	70	00	000	139			32	108004
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	70	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	70	00	000	139			32	108005

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	04	80	75	0	AMAX PEMBINA 4-21C-48-7	0685	176000	70	00	000	139			32	108100
00	06	21	04	80	75	0	AMAX PEMBINA IN 6-21-48-7	0685	176000	70	00	000	139			32	408000
00	08	21	04	80	75	0	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	70	00	000	139			32	108000
00	10	21	04	80	75	0	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	70	00	000	139			32	108000
00	12	21	04	80	75	0	AMAX PEMBINA 12-21C-48-7	0685	176000	70	00	000	139			32	108000
00	14	21	04	80	75	0	AMAX PEMBINA 14-21C-48-7	0685	176000	70	00	000	139			32	108000
00	16	21	04	80	75	0	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	70	00	000	139			32	408000
00	02	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	70	00	000	139			32	108000
00	04	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	70	00	000	139			32	108000
00	06	22	04	80	75	0	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	70	00	000	139			32	408000
00	08	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	70	00	000	139			32	108000
00	10	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	70	00	000	139			32	108000
00	12	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	70	00	000	139			32	108000
00	14	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	70	00	000	139			32	108000
00	16	22	04	80	75	0	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	70	00	000	139			32	408000
00	02	23	04	80	75	0	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	70	00	000	139			32	108000
00	04	23	04	80	75	0	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	70	00	000	139			32	108000
00	06	23	04	80	75	0	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	70	00	000	139			32	408000
00	10	23	04	80	75	0	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	70	00	000	139			32	108000
00	12	23	04	80	75	0	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	70	00	000	139			32	108000
00	14	23	04	80	75	0	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	70	00	000	139			32	108000
00	16	23	04	80	75	0	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	70	00	000	139			32	408000
00	04	25	04	80	75	0	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	70	00	000	139			32	108100
00	06	25	04	80	75	0	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	70	00	000	139			32	408000
00	12	25	04	80	75	0	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	70	00	000	139			32	108000
00	14	25	04	80	75	0	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	70	00	000	139			32	108100
00	02	26	04	80	75	0	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	70	00	000	139			32	108000
00	04	26	04	80	75	0	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	70	00	000	139			32	108000
00	06	26	04	80	75	0	HB PEMBINA IN 6-26-48-7	0685	176000	70	00	000	139			32	408000
00	08	26	04	80	75	0	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	70	00	000	139			32	108000
00	10	26	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	70	00	000	139			32	108000
00	12	26	04	80	75	0	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	70	00	000	139			32	108000
00	14	26	04	80	75	0	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	70	00	000	139			32	108000
00	16	26	04	80	75	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	70	00	000	139			32	408000
00	02	27	04	80	75	0	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	70	00	000	139			32	108004
00	06	27	048	07	5	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	70	00	000	139			32	408000
00	08	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	70	00	000	139			32	108000
00	10	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	70	00	000	139			32	108000
00	12	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	70	00	000	139			32	108005
00	14	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	70	00	000	139			32	108000
00	16	27	048	07	5	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	70	00	000	139			32	408000
00	02	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	70	00	000	139			32	108000
00	04	28	048	07	5	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	70	00	000	139			32	108000
00	06	28	048	07	5	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	70	00	000	139			32	408000
00	08	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	70	00	000	139			32	108000
00	10	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	70	00	000	139			32	108004
00	12	28	048	07	5	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	70	00	000	139			32	108000
00	14	28	048	07	5	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	70	00	000	139			32	108000
00	16	28	048	07	5	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	70	00	000	139			32	408000
00	02	29	048	07	5	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	70	00	000	139			32	108000
00	04	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	70	00	000	139			32	108000
00	06	29	048	07	5	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	70	00	000	139			32	408000
00	08	29	048	07	5	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	70	00	000	139			32	108000
00	10	29	048	07	5	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	70	00	000	139			32	108004
00	12	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	70	00	000	139			32	108000
00	14	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	70	00	000	139			32	108000
00	16	29	048	07	5	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	70	00	000	139			32	408000
00	02	30	048	07	5	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	70	00	000	139			32	108000
00	04	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	70	00	000	139			32	108000
00	06	30	048	07	5	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	70	00	000	139			32	408000
00	08	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	70	00	000	139			32	108000
00	10	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	70	00	000	139			32	108000
00	12	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	70	00	000	139			32	108000
00	14	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	70	00	000	139			32	108000
00	16	30	048	07	5	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	70	00	000	139			32	408000
00	02	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	70	00	000	139			32	108000
00	04	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	70	00	000	139			32	108000
00	06	31	048	07	5	0	MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	70	00	000	139			32	408000
00	08	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	10	31	048	07	5	0	HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	70	00	000	139			32	108000
00	12	31	048	07	5	0	HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	70	00	000	139			32	108000
00	14	31	048	07	5	0	HOME ET AL VIOLET GROVE NO 14-31	0685	176000	70	00	000	139			32	108000
00	16	31	048	07	5	0	HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	70	00	000	139			32	408000
00	02	32	048	07	5	0	HOME ET AL VIOLET GROVE NO 2-32	0685	176000	70	00	000	139			32	108000
00	04	32	048	07	5	0	MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	70	00	000	139			32	108000
00	06	32	048	07	5	0	MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	70	00	000	139			32	408000
00	08	32	048	07	5	0	HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	70	00	000	139			32	108000
00	10	32	048	07	5	0	HOME ET AL VIOLET GROVE NO 10-32	0685	176000	70	00	000	139			32	108000
00	12	32	048	07	5	0	HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	70	00	000	139			32	108000
00	14	32	048	07	5	0	HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	70	00	000	139			32	108000
00	16	32	048	07	5	0	HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	70	00	000	139			32	408000
00	02	33	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	70	00	000	139			32	108000
00	04	33	048	07	5	0	SUN VIOLET GROVE 4-33-48-7	0685	176000	70	00	000	139			32	108000
00	06	33	048	07	5	0	SUN PEMBINA IN 6-33-48-7	0685	176000	70	00	000	139			32	408000
00	08	33	048	07	5	0	MOBIL OIL SEABOARD V GROVE	0685	176000	70	00	000	139			32	108000
00	10	33	048	07	5	0	MARATHON PEMBINA 10-33-48-7	0685	176000	70	00	000	139			32	108000
00	12	33	048	07	5	0	SUN VIOLET GROVE 12-33-48-7	0685	176000	70	00	000	139			32	108000
00	14	33	048	07	5	0	SUN VIOLET GROVE 14-33-48-7	0685	176000	70	00	000	139			32	108000
00	16	33	048	07	5	0	MARATHON PEMBINA IN 16-33-48-7	0685	176000	70	00	000	139			32	408000
00	02	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	70	00	000	139			32	108000
00	04	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	70	00	000	139			32	108000
00	06	34	048	07	5	0	MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	70	00	000	139			32	408005
00	08	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	70	00	000	139			32	108000
00	10	34	048	07	5	0	W A W PEMBINA 10-34-48-7	0685	176000	70	00	000	139			32	108005
00	12	34	048	07	5	0	W A W PEMBINA 12-34-48-7	0685	176000	70	00	000	139			32	108000
00	14	34	048	07	5	0	W A W PEMBINA 14-34-48-7	0685	176000	70	00	000	139			32	108000
00	16	34	048	07	5	0	WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	70	00	000	139			32	408005
00	02	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	70	00	000	139			32	108000
00	04	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	70	00	000	139			32	108000
00	06	35	048	07	5	0	MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	70	00	000	139			32	408000
00	08	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	70	00	000	139			32	108000
00	10	35	048	07	5	0	W M W PEMBINA 10-35-48-7	0685	176000	70	00	000	139			32	108000
00	12	35	048	07	5	0	W M W PEMBINA 12-35-48-7	0685	176000	70	00	000	139			32	108000
00	14	35	048	07	5	0	WMW PEMBINA 14-35-48-7	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME						SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
													m^3 / DAY			
00	16	35	048	07	5	0	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	70	00	000	139		32	408000
00	02	36	048	07	5	0	BAYSEL PEMBINA 2-36-48-7	0685	176000	70	00	000	139		32	108100
00	04	36	048	07	5	0	BAYSEL PEMBINA 4-36-48-7	0685	176000	70	00	000	139		32	108000
00	06	36	048	07	5	0	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	70	00	000	139		32	408000
00	08	36	048	07	5	0	BAYSEL PEMBINA 8-36-48-7	0685	176000	70	00	000	139		32	108104
00	10	36	048	07	5	0	BAYSEL PEMBINA 10-36-48-7	0685	176000	70	00	000	139		32	108000
00	12	36	048	07	5	0	BAYSEL PEMBINA 12-36-48-7	0685	176000	70	00	000	139		32	108000
00	14	36	048	07	5	0	BAYSEL PEMBINA 14-36-48-7	0685	176000	70	00	000	139		32	108000
00	16	36	048	07	5	0	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	70	00	000	139		32	408000
00	10	24	048	08	5	0	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	70	00	000	139		32	108100
00	16	24	048	08	5	0	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	70	00	000	139		32	408000
00	02	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	70	00	000	139		32	108100
00	04	25	048	08	5	0	MOBIL ET AL PEM 4-25-48-8	0685	176000	70	00	000	139		32	108100
00	06	25	048	08	5	0	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	70	00	000	139		32	408000
00	08	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	70	00	000	139		32	108000
00	10	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	70	00	000	139		32	108000
00	12	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	70	00	000	139		32	108000
00	14	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	70	00	000	139		32	108000
00	16	25	048	08	5	0	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	70	00	000	139		32	408000
00	02	26	048	08	5	0	MOBIL ET AL PEM 2-26-48-8	0685	176000	70	00	000	139		32	108100
00	08	26	048	08	5	0	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	70	00	000	139		32	108000
00	10	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	70	00	000	139		32	108100
00	12	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	70	00	000	139		32	108100
00	14	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	70	00	000	139		32	108000
00	16	26	048	08	5	0	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	70	00	000	139		32	408000
00	10	27	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	70	00	000	139		32	108100
00	16	27	048	08	5	0	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	70	00	000	139		32	408000
00	10	32	048	08	5	0	PHILLIPS PEMBINA A 3	0685	176000	70	00	000	139		32	108100
00	12	32	048	08	5	0	PHILLIPS PEMBINA A 1	0685	176000	70	00	000	139		32	108100
00	14	32	048	08	5	0	PHILLIPS PEMBINA A 2	0685	176000	70	00	000	139		32	108000
00	16	32	048	08	5	0	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	70	00	000	139		32	408000
00	02	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	70	00	000	139		32	108100
00	04	34	048	08	5	0	MURPHY AMUREX PEMBINA 4-34	0685	176000	70	00	000	139		32	108100
00	06	34	048	08	5	0	AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	70	00	000	139		32	408000
00	08	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	70	00	000	139		32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	34	048	09	5	0	MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	70	00	000	139			32	108000
00	12	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	70	00	000	139			32	108100
00	14	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	70	00	000	139			32	108000
00	16	34	048	08	5	0	MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	70	00	000	139			32	408000
00	02	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	70	00	000	139			32	108000
00	04	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	70	00	000	139			32	108000
00	06	35	048	08	5	0	MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	70	00	000	139			32	408000
00	08	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	70	00	000	139			32	108000
00	10	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	70	00	000	139			32	108000
00	12	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	70	00	000	139			32	108000
00	14	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	70	00	000	139			32	108000
00	16	35	048	08	5	0	MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	70	00	000	139			32	408000
00	02	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	70	00	000	139			32	108000
00	04	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	70	00	000	139			32	108000
00	06	36	048	08	5	0	MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	70	00	000	139			32	408000
00	08	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	70	00	000	139			32	108000
00	10	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	70	00	000	139			32	108000
00	12	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	70	00	000	139			32	108000
00	14	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	70	00	000	139			32	108000
00	16	36	048	08	5	0	CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	70	00	000	139			32	408000
00	04	06	049	06	5	0	WHITEHALL PEMBINA 4-6-49-6	0685	176000	70	00	000	139			32	108100
00	06	06	049	06	5	0	WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	70	00	000	139			32	408000
00	02	01	049	07	5	0	BAYSEL PEMBINA 2-1-49-7	0685	176000	70	00	000	139			32	108000
00	04	01	049	07	5	0	BAYSEL PEMBINA 4-1-49-7	0685	176000	70	00	000	139			32	108000
00	06	01	049	07	5	0	BAYSEL PEMBINA IN 6-1-49-7	0685	176000	70	00	000	139			32	408000
00	08	01	049	07	5	0	BAYSEL PEMBINA 8-1-49-7	0685	176000	70	00	000	139			32	108100
00	10	01	049	07	5	0	MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	70	00	000	139			32	108000
00	12	01	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	70	00	000	139			32	108000
00	14	01	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	70	00	000	139			32	108100
00	16	01	049	07	5	0	MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	70	00	000	139			32	408000
00	02	02	049	07	5	0	LUSCAR PEMBINA 17	0685	176000	70	00	000	139			32	108000
00	04	02	049	07	5	0	LUSCAR PEMBINA 18	0685	176000	70	00	000	139			32	108005
00	06	02	049	07	5	0	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	70	00	000	139			32	408000
00	08	02	049	07	5	0	LUSCAR PEMBINA 20	0685	176000	70	00	000	139			32	108000
00	10	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	70	00	000	139			32	108005
00	14	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	70	00	000	139			32	108000
00	16	02	049	07	50		MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	70	00	000	139			32	408000
00	02	03	049	07	50		MARATHON PEMBINA 2-3-49-7	0685	176000	70	00	000	139			32	108000
00	04	03	049	07	50		MARATHON PEMBINA 4-3-49-7	0685	176000	70	00	000	139			32	108000
00	06	03	049	07	50		MARATHON PEMBINA 6-3-49-7	0685	176000	70	00	000	139			32	108000
00	08	03	049	07	50		MARATHON PEMBINA 8-3-49-7	0685	176000	70	00	000	139			32	108000
00	10	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	70	00	000	139			32	108000
00	12	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	70	00	000	139			32	108000
00	14	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	70	00	000	139			32	108000
00	16	03	049	07	50		MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	70	00	000	139			32	408000
00	02	04	049	07	50		MARATHON PEMBINA 2-4-49-7	0685	176000	70	00	000	139			32	108000
00	04	04	049	07	50		MARATHON PEMBINA 4-4-49-7	0685	176000	70	00	000	139			32	108000
00	06	04	049	07	50		MARATHON PEMBINA 6-4-49-7	0685	176000	70	00	000	139			32	108000
00	08	04	049	07	50		MARATHON PEMBINA 8-4-49-7	0685	176000	70	00	000	139			32	108000
00	10	04	049	07	50		MOBIL OIL SEABOARD D VALLEY 4-10	0685	176000	70	00	000	139			32	108004
00	12	04	049	07	50		MARATHON PEMBINA 12-4-49-7	0685	176000	70	00	000	139			32	108000
00	14	04	049	07	50		MARATHON PEMBINA 14-4-49-7	0685	176000	70	00	000	139			32	108004
00	16	04	049	07	50		MOBIL OIL SEABOARD D VALLEY 4-16	0685	176000	70	00	000	139			32	108000
00	02	05	049	07	50		HOME ET AL DRAYTON VALLEY 2-5	0685	176000	70	00	000	139			32	108000
00	04	05	049	07	50		HOME ET AL DRAYTON VALLEY 4-5	0685	176000	70	00	000	139			32	108000
00	06	05	049	07	50		HOME ET AL DRAYTON VALLEY 6-5	0685	176000	70	00	000	139			32	408000
00	08	05	049	07	50		HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	70	00	000	139			32	108000
00	10	05	049	07	50		SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	70	00	000	139			32	108000
00	12	05	049	07	50		MOBIL OIL SEABOARD D VALLEY 5-12	0685	176000	70	00	000	139			32	108000
00	14	05	049	07	50		MOBIL OIL SEABOARD D VALLEY 5-14	0685	176000	70	00	000	139			32	108000
00	16	05	049	07	50		SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	70	00	000	139			32	108000
00	02	06	049	07	50		MARATHON PEMBINA 2-6-49-7	0685	176000	70	00	000	139			32	108000
00	04	06	049	07	50		MARATHON PEMBINA 4-6-49-7	0685	176000	70	00	000	139			32	108000
00	06	06	049	07	50		MARATHON PEMBINA 6-6-49-7	0685	176000	70	00	000	139			32	408000
00	08	06	049	07	50		MARATHON PEMBINA 8-6-49-7	0685	176000	70	00	000	139			32	108000
00	10	06	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	70	00	000	139			32	108000
00	12	06	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	70	00	000	139			32	108000
00	14	06	049	07	50		MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	70	00	000	139			32	108000
00	16	06	049	07	50		MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	70	00	000	139			32	408000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	70	00	000	139			32	108000
00	04	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	70	00	000	139			32	408000
00	06	07	049	07	50		MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	70	00	000	139			32	408000
00	08	07	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	70	00	000	139			32	108000
00	10	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	70	00	000	139			32	408000
00	12	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	70	00	000	139			32	108000
00	14	07	049	07	50		MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	70	00	000	139			32	108000
00	16	07	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	70	00	000	139			32	408000
00	02	08	049	07	50		MARATHON PEMBINA 2-8-49-7	0685	176000	70	00	000	139			32	108004
00	04	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	70	00	000	139			32	108000
00	06	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	70	00	000	139			32	408000
00	08	08	049	07	50		MARATHON PEMBINA 8-8-49-7	0685	176000	70	00	000	139			32	108004
00	10	08	049	07	50		OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	70	00	000	139			32	108000
00	12	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	70	00	000	139			32	108000
00	14	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	70	00	000	139			32	108000
00	16	08	049	07	50		OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	70	00	000	139			32	108000
00	02	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 9-2	0685	176000	70	00	000	139			32	108004
00	04	09	049	07	50		MARATHON PEMBINA 4-9-49-7	0685	176000	70	00	000	139			32	108004
00	06	09	049	07	50		MARATHON PEMBINA IN 6-9-49-7	0685	176000	70	00	000	139			32	408000
00	08	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 9-8	0685	176000	70	00	000	139			32	108000
00	10	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 9-10	0685	176000	70	00	000	139			32	108000
00	12	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 9-12	0685	176000	70	00	000	139			32	108004
00	14	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 9-14	0685	176000	70	00	000	139			32	108004
00	16	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 9-16	0685	176000	70	00	000	139			32	108004
00	02	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 10-2	0685	176000	70	00	000	139			32	108000
00	04	10	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 10-4	0685	176000	70	00	000	139			32	108000
00	06	10	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 10-6	0685	176000	70	00	000	139			32	108000
00	08	10	049	07	50		MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	70	00	000	139			32	108000
00	10	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	70	00	000	139			32	108000
00	12	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 10-12	0685	176000	70	00	000	139			32	108004
00	14	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 10-14	0685	176000	70	00	000	139			32	108004
00	16	10	049	07	50		MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	70	00	000	139			32	408000
00	02	11	049	07	50		MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	70	00	000	139			32	108000
00	04	11	049	07	50		MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	70	00	000	139			32	108004
00	06	11	049	07	50		MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	70	00	000	139			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 11-8	0685	176000	70	00	000	139			32	108000
00	10	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 11-10	0685	176000	70	00	000	139			32	108004
00	12	11	049	07	5	0	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	70	00	000	139			32	108005
00	14	11	049	07	5	0	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	70	00	000	139			32	108005
00	16	11	049	07	5	0	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	70	00	000	139			32	408000
00	04	12	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	70	00	000	139			32	108004
00	06	12	049	07	5	0	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	70	00	000	139			32	408000
00	12	12	049	07	5	0	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	70	00	000	139			32	108000
00	14	12	049	07	5	0	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	70	00	000	139			32	108100
00	04	13	049	07	5	0	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	70	00	000	139			32	108000
00	06	13	049	07	5	0	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	70	00	000	139			32	408004
00	02	14	049	07	5	0	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	70	00	000	139			32	108000
00	04	14	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	70	00	000	139			32	108000
00	06	14	049	07	5	0	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	70	00	000	139			32	408000
00	08	14	049	07	5	0	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	70	00	000	139			32	108004
00	10	14	049	07	5	0	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	70	00	000	139			32	108004
00	12	14	049	07	5	0	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	70	00	000	139			32	108000
00	14	14	049	07	5	0	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	70	00	000	139			32	108000
00	02	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 15-2	0685	176000	70	00	000	139			32	108000
00	04	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 15-4	0685	176000	70	00	000	139			32	108004
00	06	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 15-6	0685	176000	70	00	000	139			32	108000
00	08	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 15-8	0685	176000	70	00	000	139			32	108000
00	10	15	049	07	5	0	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	70	00	000	139			32	108000
00	12	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 15-12	0685	176000	70	00	000	139			32	108000
00	14	15	049	07	5	0	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	70	00	000	139			32	108000
00	16	15	049	07	5	0	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	70	00	000	139			32	408000
00	02	16	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	70	00	000	139			32	108000
00	04	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	70	00	000	139			32	108000
00	06	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	70	00	000	139			32	108000
00	08	16	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	70	00	000	139			32	108000
00	10	16	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	70	00	000	139			32	108005
00	12	16	049	07	5	0	SUN DRAYTON 12-16	0685	176000	70	00	000	139			32	108000
00	14	16	049	07	5	0	SUN DRAYTON 14-16	0685	176000	70	00	000	139			32	108100
00	16	16	049	07	5	0	MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	70	00	000	139			32	408000
00	02	17	049	07	5	0	DOME W C P E P C D VALLEY 2-17	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

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01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	17	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	70	00	000	139			32	408000
00	06	17	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	70	00	000	139			32	408000
00	08	17	04	90	7	50	DOME W C P F P C D VALLEY 8-17	0685	176000	70	00	000	139			32	108000
00	10	17	04	90	7	50	SUN DRAYTON 10-17	0685	176000	70	00	000	139			32	408000
00	12	17	04	90	7	50	SUN DRAYTON 12-17	0685	176000	70	00	000	139			32	108000
00	14	17	04	90	7	50	SUN DRAYTON 14-17	0685	176000	70	00	000	139			32	108000
00	16	17	04	90	7	50	SUN DRAYTON 16-17	0685	176000	70	00	000	139			32	408000
00	02	18	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	70	00	000	139			32	108000
00	04	18	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	70	00	000	139			32	408000
00	06	18	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	70	00	000	139			32	408000
00	08	18	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	70	00	000	139			32	108000
00	10	18	04	90	7	50	BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	70	00	000	139			32	408000
00	12	18	04	90	7	50	BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	70	00	000	139			32	108000
00	14	18	04	90	7	50	BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	70	00	000	139			32	108000
00	16	18	04	90	7	50	BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	70	00	000	139			32	408000
00	02	19	04	90	7	50	CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	70	00	000	139			32	108000
00	04	19	04	90	7	50	CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	70	00	000	139			32	108000
00	06	19	04	90	7	50	CALSTAN PEMBINA IN 6-19-49-7	0685	176000	70	00	000	139			32	408000
00	08	19	04	90	7	50	CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	70	00	000	139			32	108000
00	10	19	04	90	7	50	MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	70	00	000	139			32	108000
00	12	19	04	90	7	50	MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	70	00	000	139			32	108000
00	14	19	04	90	7	50	MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	70	00	000	139			32	108000
00	16	19	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	70	00	000	139			32	408000
00	02	20	04	90	7	50	CANADIAN SEABOARD D VALLEY 2-20	0685	176000	70	00	000	139			32	108000
00	04	20	04	90	7	50	CANADIAN SEABOARD D VALLEY 4-20	0685	176000	70	00	000	139			32	408000
00	06	20	04	90	7	50	CANADIAN SEABOARD D VALLEY 6-20	0685	176000	70	00	000	139			32	408000
00	08	20	04	90	7	50	CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	70	00	000	139			32	408000
00	10	20	04	90	7	50	MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	70	00	000	139			32	108000
00	12	20	04	90	7	50	MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	70	00	000	139			32	108000
00	14	20	04	90	7	50	MOBIL OIL SEABOARD D V 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	04	90	7	50	MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	70	00	000	139			32	408000
00	02	21	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	70	00	000	139			32	108000
00	12	21	04	90	7	50	MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	70	00	000	139			32	108100
00	14	21	04	90	7	50	MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	70	00	000	139			32	108100
00	02	22	04	90	7	50	MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

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01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	04	90	7	50	MOBIL ET AL DV PEM 4-22-49-7	0685	176000	70	00	000	139			32	108000
00	04	28	04	90	7	50	MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	70	00	000	139			32	108000
00	06	28	04	90	7	50	MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	70	00	000	139			32	408000
00	02	29	04	90	7	50	MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	70	00	000	139			32	108000
00	04	29	04	90	7	50	MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	70	00	000	139			32	108100
00	06	29	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	70	00	000	139			32	408000
00	02	30	04	90	7	50	MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	70	00	000	139			32	108100
00	04	30	04	90	7	50	MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	70	00	000	139			32	108900
00	02	01	04	90	8	50	MARATHON PEMBINA 2-1-49-8	0685	176000	70	00	000	139			32	108000
00	04	01	04	90	8	50	MARATHON PEMBINA 4-1-49-8	0685	176000	70	00	000	139			32	108000
00	06	01	04	90	8	50	MARATHON PEMBINA 6-1-49-8	0685	176000	70	00	000	139			32	408000
02	08	01	04	90	8	50	MARATHON PEMBINA A8-1-49-8	0685	176000	70	00	000	139			32	108000
00	10	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	70	00	000	139			32	108000
00	12	01	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	70	00	000	139			32	108000
00	14	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	70	00	000	139			32	108000
00	16	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	70	00	000	139			32	408000
00	02	02	04	90	8	50	MARATHON PEMBINA 2-2-49-8	0685	176000	70	00	000	139			32	108004
00	04	02	04	90	8	50	MARATHON PEMBINA 4-2-49-8	0685	176000	70	00	000	139			32	108000
00	06	02	04	90	8	50	MARATHON PEMBINA 6-2-49-8	0685	176000	70	00	000	139			32	408000
00	08	02	04	90	8	50	MARATHON PEMBINA 8-2-49-8	0685	176000	70	00	000	139			32	108000
00	10	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	70	00	000	139			32	108000
00	12	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	70	00	000	139			32	108000
00	14	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	70	00	000	139			32	108000
00	16	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	70	00	000	139			32	408000
00	02	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	70	00	000	139			32	108000
00	04	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	70	00	000	139			32	108000
00	06	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	70	00	000	139			32	408000
00	08	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	70	00	000	139			32	108000
00	10	03	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	70	00	000	139			32	108000
00	12	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	70	00	000	139			32	108000
00	14	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	70	00	000	139			32	108000
00	16	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	70	00	000	139			32	408000
00	02	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	70	00	000	139			32	108100
00	04	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	70	00	000	139			32	108100
00	06	04	04	90	8	50	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	70	00	000	139			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	04	49	08	5	0	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	70	00	000	139			32	108000
00	10	04	49	08	5	0	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	70	00	000	139			32	108000
00	12	04	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	70	00	000	139			32	108000
00	14	04	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	70	00	000	139			32	108000
00	16	04	49	08	5	0	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	70	00	000	139			32	408000
00	02	05	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	70	00	000	139			32	108000
00	04	05	49	08	5	0	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	70	00	000	139			32	108000
00	06	05	49	08	5	0	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	70	00	000	139			32	408000
00	08	05	49	08	5	0	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	70	00	000	139			32	108000
00	10	05	49	08	5	0	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	70	00	000	139			32	108000
00	12	05	49	08	5	0	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	70	00	000	139			32	108000
00	14	05	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	70	00	000	139			32	108000
00	16	05	49	08	5	0	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	70	00	000	139			32	408000
00	02	06	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	70	00	000	139			32	108100
00	08	06	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	70	00	000	139			32	108000
00	10	06	49	08	5	0	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	70	00	000	139			32	108100
00	16	06	49	08	5	0	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	70	00	000	139			32	408000
00	02	07	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	70	00	000	139			32	108100
00	04	07	49	08	5	0	MURPHY AMUREX PEMBINA 4-7	0685	176000	70	00	000	139			32	108100
00	06	07	49	08	5	0	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	70	00	000	139			32	408000
00	08	07	49	08	5	0	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	70	00	000	139			32	108000
00	10	07	49	08	5	0	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	70	00	000	139			32	108000
00	12	07	49	08	5	0	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	70	00	000	139			32	108100
00	14	07	49	08	5	0	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	70	00	000	139			32	108000
00	16	07	49	08	5	0	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	70	00	000	139			32	408000
00	02	08	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	70	00	000	139			32	108000
00	04	08	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	70	00	000	139			32	108000
00	06	08	49	08	5	0	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	70	00	000	139			32	408000
00	08	08	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	70	00	000	139			32	108100
00	10	08	49	08	5	0	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	70	00	000	139			32	108000
00	12	08	49	08	5	0	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	70	00	000	139			32	108000
00	14	08	49	08	5	0	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	70	00	000	139			32	108100
00	16	08	49	08	5	0	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	70	00	000	139			32	408000
00	02	09	49	08	5	0	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	70	00	000	139			32	108000
00	04	09	49	08	5	0	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	09	04	90	8	50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	70	00	000	139			32	408000
00	08	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	70	00	000	139			32	108100
00	02	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	70	00	000	139			32	108000
02	04	10	04	90	8	50	MARATHON PEMBINA A4-10-49-8	0685	176000	70	00	000	139			32	108000
00	06	10	04	90	8	50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	70	00	000	139			32	408000
00	08	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	70	00	000	139			32	108000
00	10	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	70	00	000	139			32	108000
00	12	10	04	90	8	50	MARATHON PEMBINA 12-10-49-8	0685	176000	70	00	000	139			32	108000
00	14	10	04	90	8	50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	70	00	000	139			32	408000
00	16	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	70	00	000	139			32	108000
00	02	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	70	00	000	139			32	108000
00	04	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	70	00	000	139			32	108000
00	06	11	04	90	8	50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	70	00	000	139			32	408000
00	08	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	70	00	000	139			32	108000
00	10	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	70	00	000	139			32	108000
00	12	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	70	00	000	139			32	108000
00	13	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	70	00	000	139			32	108000
00	16	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	70	00	000	139			32	408000
00	02	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	70	00	000	139			32	108000
00	04	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	70	00	000	139			32	108000
00	06	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	70	00	000	139			32	408000
00	08	12	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	70	00	000	139			32	108000
00	10	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	70	00	000	139			32	408000
00	12	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	70	00	000	139			32	108000
00	14	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	70	00	000	139			32	108000
00	16	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	70	00	000	139			32	408000
00	02	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	70	00	000	139			32	108000
00	04	13	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	70	00	000	139			32	108000
00	06	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	70	00	000	139			32	408000
00	08	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	70	00	000	139			32	108000
00	10	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	70	00	000	139			32	108000
00	12	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	70	00	000	139			32	108000
00	14	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	70	00	000	139			32	108000
00	16	13	04	90	8	50	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	70	00	000	139			32	408000
00	02	14	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176 000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 JUL 1987	057

EFFECTIVE DATE	OPER NO
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	70	00	000	139			32	108000
00	06	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	70	00	000	139			32	408000
00	08	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	70	00	000	139			32	108000
00	10	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	70	00	000	139			32	108000
00	12	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	70	00	000	139			32	108000
00	14	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	70	00	000	139			32	108000
00	16	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	70	00	000	139			32	408000
00	02	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	70	00	000	139			32	108000
00	08	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	70	00	000	139			32	108000
00	10	15	049	08	5	0	MARATHON PEMBINA 10-15-49-8	0685	176000	70	00	000	139			32	108000
00	12	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	70	00	000	139			32	108100
00	14	15	049	08	5	0	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	70	00	000	139			32	408000
00	16	15	049	08	5	0	MARATHON PEMBINA 16-15-49-8	0685	176000	70	00	000	139			32	408000
00	10	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	70	00	000	139			32	108100
00	12	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	70	00	000	139			32	108100
00	14	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	70	00	000	139			32	108000
00	16	16	049	08	5	0	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	70	00	000	139			32	408000
00	10	17	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	70	00	000	139			32	108100
00	12	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	70	00	000	139			32	108100
00	14	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	70	00	000	139			32	108000
00	16	17	049	08	5	0	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	70	00	000	139			32	408000
00	02	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	70	00	000	139			32	108000
00	04	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	70	00	000	139			32	108100
00	06	18	049	08	5	0	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	70	00	000	139			32	408000
00	08	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	70	00	000	139			32	108100
00	10	18	049	08	5	0	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	70	00	000	139			32	108100
00	16	18	049	08	5	0	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	70	00	000	139			32	408000
00	02	19	049	08	5	0	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	70	00	000	139			32	108100
00	08	19	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	70	00	000	139			32	108000
00	10	19	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	70	00	000	139			32	108100
00	16	19	049	08	5	0	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	70	00	000	139			32	408000
00	02	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	70	00	000	139			32	108000
00	04	20	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	70	00	000	139			32	108000
00	06	20	049	08	5	0	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	70	00	000	139			32	408000
00	08	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WAINWRIGHT WAIN & SPKY A PROJ NO 23	0928	278160	20	00	000	023	8.0	24.0	40	
B0	11	14	045	06	4	0	HUSKY WAINWRIGHT 11-14-45-6	0928	278160	20	00	000	023			8	108010
B0	12	14	045	06	4	0	HUSKY WAINWRIGHT 12B-14-45-6	0928	278160	20	00	000	023			8	108010
D0	12	14	045	06	4	0	HUSKY WAINWRIGHT 12D-14-45-6	0928	278160	20	00	000	023			8	408010
B0	14	14	045	06	4	0	HUSKY WAINWRIGHT 14B-14-45-6	0928	278160	20	00	000	023			8	108910
D0	14	14	045	06	4	2	HUSKY WAINWRIGHT 14D-14-45-6	0928	278160	20	00	000	023			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	023

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	086

EFFECTIVE DATE	OPER. NO
01 JUL 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	01	43	3	045	06	4	0 HUSKY UNIT 1 WAINWRIGHT 14D-33	0928	278160	20	00	000	001			8	108110
B	01	53	3	045	06	4	0 HUSKY WAINWR 15B-33-45-6	0928	278160	20	00	000	001			8	108010
D	01	53	3	045	06	4	0 HUSKY WAINWR 15D-33-45-6	0928	278160	20	00	000	001			8	108113
B	01	63	3	045	06	4	0 HUSKY WAINWR 16B-33-45-6	0928	278160	20	00	000	001			8	108014
D	01	63	3	045	06	4	0 HUSKY WAINWR 16D-33-45-6	0928	278160	20	00	000	001			8	408010
B	00	20	4	046	06	4	0 OILYTE WAINWR 2B-4-46-6	0928	278160	20	00	000	001				408010
B	00	40	4	046	06	4	0 BAYSEL WAINWR 4B-4-46-6	0928	278160	20	00	000	001			8	108110
D	00	40	4	046	06	4	0 BAYSEL WAINWR 4-C-4	0928	278160	20	00	000	001				108015
D	20	40	4	046	06	4	0 HUSKY WAINWRIGHT 4D-4-46-6	0928	278160	20	00	000	001			8	108110
B	00	50	4	046	06	4	0 BAYSEL UNIT 1 WAINWR IN 5B-4-46-6	0928	278160	20	00	000	001			8	408010
B	00	10	5	046	06	4	0 FAIR 1-B-5	0928	278160	20	00	000	001			8	108010
D	00	10	5	046	06	4	0 FAIR 1-D-5	0928	278160	20	00	000	001			8	108014
B	00	20	5	046	06	4	0 HUSKY UNIT 1 WAINWR IN 2B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	20	5	046	06	4	0 PIUTE WAINWRIGHT 2D-5-46-6	0928	278160	20	00	000	001			8	408010
B	00	30	5	046	06	4	0 SCOTT 3-B-5	0928	278160	20	00	000	001			8	108010
D	00	30	5	046	06	4	0 SCOTT 3-D-5	0928	278160	20	00	000	001			8	108010
B	00	40	5	046	06	4	0 HUSKY UNIT 1 WAINWR IN 4B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	40	5	046	06	4	0 SCOTT 4-D-5	0928	278160	20	00	000	001			8	108010
B	00	60	5	046	06	4	0 MIDWEST UNIT 1 WAINWR IN 6B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	60	5	046	06	4	0 SCOTT 6-D-5	0928	278160	20	00	000	001			8	108010
B	00	70	5	046	06	4	0 PIUTE 7-B-5	0928	278160	20	00	000	001			8	108010
D	00	70	5	046	06	4	0 HUSKY UNIT 1 WAINWR 7D-5-46-6	0928	278160	20	00	000	001			8	108110
B	00	80	5	046	06	4	0 MIDWEST WAINWRIGHT 8B-5-46-6	0928	278160	20	00	000	001			8	108110
D	00	80	5	046	06	4	0 HUSKY WAINWRIGHT 8D-5-46-6	0928	278160	20	00	000	001			8	108100
B	01	00	5	046	06	4	0 SCOTT 10B-5-46-6	0928	278160	20	00	000	001			8	108114
D	01	00	5	046	06	4	0 MIDWEST UNIT WAINWR IN 10D-5-46-6	0928	278160	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	086

EFFECTIVE DATE	OPER. NO
01 JUL 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 1	0928	278160	20	00	000	001	8.0	256.0	456	
B	00	13	20	45	06	4	0 BELL 1-B-32	0928	278160	20	00	000	001			8	108910
D	00	13	20	45	06	4	0 BELL 1-D-32	0928	278160	20	00	000	001			8	108910
B	20	23	20	45	06	4	0 HUSKY UNIT 1 WAINWR IN 2B-32-45-6	0928	278160	20	00	000	001			8	408010
D	00	23	20	45	06	4	0 BELL 2D-32	0928	278160	20	00	000	001			8	108010
D	00	63	20	45	06	4	0 ANOCO WPR WAINWR IN 6D-32-45-6	0928	278160	20	00	000	001			8	408010
B	00	73	20	45	06	4	0 BELL 7-B-32	0928	278160	20	00	000	001			8	108110
D	00	73	20	45	06	4	0 BELL 7-D-32	0928	278160	20	00	000	001			8	108010
B	00	83	20	45	06	4	0 BELL 8-B-32	0928	278160	20	00	000	001			8	408010
D	00	83	20	45	06	4	0 HUSKY UNIT 1 WAINWR IN 8D-32-45-6	0928	278160	20	00	000	001			8	108014
B	00	93	20	45	06	4	0 BELL 9-B-32	0928	278160	20	00	000	001			8	108010
D	00	93	20	45	06	4	0 BELL 9-D-32	0928	278160	20	00	000	001			8	108014
B	01	03	20	45	06	4	0 BELL 10-B-32	0928	278160	20	00	000	001			8	108014
D	01	03	20	45	06	4	0 BELL 10-D-32	0928	278160	20	00	000	001			8	408010
D	01	13	20	45	06	4	0 AMERICAN NORTHLAND WW PR 44-D-11	0928	278160	20	00	000	001			8	108010
D	01	33	20	45	06	4	0 HUSKY UNIT 1 WAINWR 13D-32-45-6	0928	278160	20	00	000	001			8	108110
B	01	43	20	45	06	4	0 AMERICAN N WAINWR PR 42-B-14	0928	278160	20	00	000	001			8	108010
D	01	43	20	45	06	4	0 HUSKY UNIT 1 WAINWR 14-D-32-45-6	0928	278160	20	00	000	001			8	408010
B	01	53	20	45	06	4	0 BELL 15-B-32	0928	278160	20	00	000	001			8	108010
D	01	53	20	45	06	4	0 BELL 15-D-32	0928	278160	20	00	000	001			8	108010
B	01	63	20	45	06	4	0 BELL 16-B-32	0928	278160	20	00	000	001			8	108010
D	01	63	20	45	06	4	0 BELL 16-D-32	0928	278160	20	00	000	001			8	108014
D	00	63	30	45	06	4	0 HUSKY WAINWRIGHT 6D-33-45-6	0928	278160	20	00	000	001			8	108110
B	00	93	30	45	06	4	0 HUSKY WAINWRIGHT 9B-33-45-6	0928	278160	20	00	000	001			8	108110
D	00	93	30	45	06	4	0 HUSKY WAINWRIGHT 9D-33-45-6	0928	278160	20	00	000	001			8	108110
B	01	03	30	45	06	4	0 HUSKY WAINWRIGHT 10B-33-45-6	0928	278160	20	00	000	001			8	108110
D	01	03	30	45	06	4	0 HUSKY WAINWRIGHT 10D-33-45-6	0928	278160	20	00	000	001			8	408010
B	01	13	30	45	06	4	0 CLEARY TRIDENT WAINWRIGHT NO. 11..3	0928	278160	20	00	000	001			8	408010
D	01	13	30	45	06	4	0 HALB WAINWR 11D-33-45-6	0928	278160	20	00	000	001			8	108914
B	01	23	30	45	06	4	0 CLEARY TRI WAINWRIGHT 12-A-33	0928	278160	20	00	000	001			8	108910
D	01	23	30	45	06	4	0 CLEARY TRIDENT WAINWRIGHT 12-B-33	0928	278160	20	00	000	001			8	108010
B	01	33	30	45	06	4	0 CLEARY TRIDENT WAINWRIGHT NO. 13..3	0928	278160	20	00	000	001			8	408010
D	01	33	30	45	06	4	0 FOSCA BAYSEL WAINWR IN 13D-33-45-6	0928	278160	20	00	000	001			8	408010
B	01	43	30	45	06	4	0 HALB WAINWRIGHT 14B-33-45-6	0928	278160	20	00	000	001			8	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	086

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJECT NO 2	0893	248004	20	00	000	002	8.0	168.0	448	
00	09	19	00	09	16	40	ANADARKO TABER 9-19-9-16	0893	248004	20	00	000	002			16	108010
00	10	19	00	09	16	40	ANADARKO TABER 10-19-9-16	0893	248004	20	00	000	002			16	108010
00	11	19	00	09	16	40	ANADARKO TABER 11-19-9-16	0893	248004	20	00	000	002			16	108110
00	14	19	00	09	16	40	ANADARKO TABER 14-19-9-16	0893	248004	20	00	000	002			16	108110
00	15	19	00	09	16	40	ANADARKO TABER 15-19-9-16	0893	248004	20	00	000	002			16	408010
00	16	19	00	09	16	40	ANADARKO TABER 16-19-9-16	0893	248004	20	00	000	002			16	108010
00	04	29	00	09	16	40	CHEVRON TABER 4-29-9-16	0893	248004	20	00	000	002			16	108110
00	05	29	00	09	16	40	CHEVRON TABER 5-29-9-16	0893	248004	20	00	000	002			16	408014
00	06	29	00	09	16	40	CHEVRON TABER 6-29-9-16	0893	248004	20	00	000	002			16	108110
00	11	29	00	09	16	40	STAR TABER 11-29-9-16	0893	248004	20	00	000	002			16	108110
00	12	29	00	09	16	40	STAR TABER 12-29-9-16	0893	248004	20	00	000	002			16	108010
00	13	29	00	09	16	40	STAR TABER 13-29-9-16	0893	248004	20	00	000	002			16	408010
00	14	29	00	09	16	40	STAR TABER 14-29-9-16	0893	248004	20	00	000	002			16	108110
00	01	30	00	09	16	40	ANADARKO TABER 1-30-9-16	0893	248004	20	00	000	002			16	408014
00	02	30	00	09	16	40	ANADARKO TABER 2-30-9-16	0893	248004	20	00	000	002			16	108010
00	03	30	00	09	16	40	ANADARKO TABER 3-30-9-16	0893	248004	20	00	000	002			16	108110
00	06	30	00	09	16	40	ANADARKO TABER 6-30-9-16	0893	248004	20	00	000	002			16	108010
00	07	30	00	09	16	40	ANADARKO TABER 7-30-9-16	0893	248004	20	00	000	002			16	408010
00	08	30	00	09	16	40	ANADARKO TABER 8-30-9-16	0893	248004	20	00	000	002			16	108010
00	09	30	00	09	16	40	STAR TABER 9-30-9-16	0893	248004	20	00	000	002			16	408010
00	10	30	00	09	16	40	STAR TABER 10-30-9-16	0893	248004	20	00	000	002			16	108010
00	11	30	00	09	16	40	ANADARKO TABER 11-30-9-16	0893	248004	20	00	000	002			16	108010
00	15	30	00	09	16	40	STAR TABER 15-30-9-16	0893	248004	20	00	000	002			16	108010
00	16	30	00	09	16	40	STAR TABER 16-30-9-16	0893	248004	20	00	000	002			16	108010
00	01	31	00	09	16	40	STAR TABER 1-31-9-16	0893	248004	20	00	000	002			16	108110
00	08	31	00	09	16	40	STAR TABER 8-31-9-16	0893	248004	20	00	000	002			16	108710
00	03	32	00	09	16	40	STAR TABER 3-32-9-16	0893	248004	20	00	000	002			16	108114
00	04	32	00	09	16	40	STAR TABER 4-32-9-16	0893	248004	20	00	000	002			16	108110

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	20	041	01	4	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
B0	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C0	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
00	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
02	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			4	108010
A0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
C0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
03	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001			4	108010
04	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
B0	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
D0	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108110
00	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
02	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108210

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	W51

EFFECTIVE DATE	OPER. NO
01 JUL 1987	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	320.0	192	
A	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108010
B	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108010
C	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108010
D	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER1D-20-41-1	0457	322001	20	00	000	001			4	108110
A	00	22	00	41	01	40		0457	322001	20	00	000	001			4	308010
D	00	22	00	41	01	40	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108010
B	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
C	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
D	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	62	00	41	01	40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108710
B	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108110
C	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
0	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
A	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108110
B	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C	20	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	82	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108014
0	20	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108010
0	30	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	108010
0	40	92	00	41	01	40		0457	322001	20	00	000	001			4	308010
A	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
D	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
0	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
0	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
C	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
0	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
D	01	22	00	41	01	40		0457	322001	20	00	000	001			4	308013

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	W51

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	30	01	81	5	40	MCCOY ET AL CPOG COUNT 12-30-18-15	0259	250004	20	00	000	001			16	108010
03	12	30	01	81	5	40	PCP FRISCO COUNTESS 12A-30-18-15	0259	250004	20	00	000	001				108013
00	13	30	01	81	5	40	PCP NORCEN COUNTESS 13-30-18-15	0259	250004	20	00	000	001			16	108010
00	14	30	01	81	5	40	MCCOY ET AL CPOG COUNT 14-30-18-15	0259	250004	20	00	000	001			16	108010
00	15	30	01	81	5	40		0259	250004	20	00	000	001			16	308010
00	16	30	01	81	5	40		0259	250004	20	00	000	001			16	308010
00	01	25	01	81	6	40		0259	250004	20	00	000	001			16	308010
00	02	25	01	81	6	40		0259	250004	20	00	000	001			16	308010
00	03	25	01	81	6	40		0259	250004	20	00	000	001			16	308010
00	06	25	01	81	6	40	MCCOY MANA FRISCO COUNT 6-25-18-16	0259	250004	20	00	000	001			16	408010
00	07	25	01	81	6	40	CDR MANA FRISCO COUNTESS 7-25-18-16	0259	250004	20	00	000	001			16	408010
00	08	25	01	81	6	40	MCCOY ET AL CPOG COUNT 8-25-18-16	0259	250004	20	00	000	001			16	108010
00	09	25	01	81	6	40	PCP FRISCO COUNTESS 9-25-18-16	0259	250004	20	00	000	001			16	108010
00	10	25	01	81	6	40	MCCOY MANA FRISCO COUNT 10-25-18-16	0259	250004	20	00	000	001			16	108010
00	11	25	01	81	6	40	PCP NORCEN COUNTESS 11-25-18-16	0259	250004	20	00	000	001			16	108010
00	14	25	01	81	6	42	MCCOY ET AL CPOG COUNT 14-25-18-16	0259	250004	20	00	000	001			16	108010
00	15	25	01	81	6	40	PCP NORCEN COUNTESS 15-25-18-16	0259	250004	20	00	000	001			16	108010
00	16	25	01	81	6	40	MCCOY ET AL CPOG COUNT 16-25-18-16	0259	250004	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	026

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	20	01	8	15	40	MCCOY ET AL CPOG COUNT 4-20-18-15	0259	250004	20	00	000	001			16	408010
00	05	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	06	20	01	8	15	40	MCCOY ET AL CPOG COUNT 6-20-18-15	0259	250004	20	00	000	001			16	108010
00	07	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	08	20	01	8	15	40	MCCOY ET AL CPOG COUNT 8-20-18-15	0259	250004	20	00	000	001			16	108910
00	09	20	01	8	15	40	PCP FRISCO COUNTESS 9-20-18-15	0259	250004	20	00	000	001			16	108910
00	10	20	01	8	15	40	MCCOY MANA FRISCO COUNT 10-20-18-15	0259	250004	20	00	000	001			16	108010
00	11	20	01	8	15	40	PCP NORCEN COUNTESS 11-20-18-15	0259	250004	20	00	000	001			16	108010
00	12	20	01	8	15	40	MCCOY ET AL CPOG COUNT 12-20-18-15	0259	250004	20	00	000	001			16	408010
00	13	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	14	20	01	8	15	40	MCCOY ET AL CPOG COUNT 14-20-18-15	0259	250004	20	00	000	001			16	108014
00	15	20	01	8	15	40	PCP FRISCO COUNTESS 15-20-18-15	0259	250004	20	00	000	001			16	108910
00	16	20	01	8	15	40	PCP NORCEN COUNTESS 16-20-18-15	0259	250004	20	00	000	001			16	108910
00	03	21	01	8	15	40	PCP NORCEN COUNTESS 3-21-18-15	0259	250004	20	00	000	001			16	108010
00	04	21	01	8	15	40	MCCOY ET AL CPOG COUNT 4-21-18-15	0259	250004	20	00	000	001			16	108010
00	05	21	01	8	15	40	PCP FRISCO COUNTESS 5-21-18-15	0259	250004	20	00	000	001			16	108914
00	06	21	01	8	15	40	PCP COUNTESS 6-21-18-15	0259	250004	20	00	000	001			16	108910
00	03	29	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	04	29	01	8	15	40	MCCOY ET AL CPOG COUNT 4-29-18-15	0259	250004	20	00	000	001			16	108010
00	05	29	01	8	15	40	PCP FRISCO COUNTESS 5-29-18-15	0259	250004	20	00	000	001			16	108010
00	06	29	01	8	15	40	CDR MANA FRISCO COUNTESS 6-29-18-15	0259	250004	20	00	000	001			16	108014
00	12	29	01	8	15	40	MCCOY ET AL CPOG COUNT 12-29-18-15	0259	250004	20	00	000	001			16	408010
00	13	29	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	01	30	01	8	15	40	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001				108015
02	01	30	01	8	15	40	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001			16	108010
00	02	30	01	8	15	40	MCCOY ET AL CPOG COUNT 2-30-18-15	0259	250004	20	00	000	001			16	108010
00	03	30	01	8	15	40	PCP FRISCO COUNTESS 3-30-18-15	0259	250004	20	00	000	001			16	108010
00	04	30	01	8	15	40	PCP NORCEN COUNTESS 4-30-18-5	0259	250004	20	00	000	001			16	108010
00	05	30	01	8	15	40	PCP SIGNAL COUNTESS 5-30-18-15	0259	250004	20	00	000	001			16	108010
00	06	30	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	07	30	01	8	15	40	CDR MANA FRISCO COUNTESS 7-30-18-15	0259	250004	20	00	000	001			16	408010
00	08	30	01	8	15	40	MCCOY ET AL CPOG COUNT 8-30-18-15	0259	250004	20	00	000	001			16	108010
00	09	30	01	8	15	40	PCP FRISCO COUNTESS 9-30-18-15	0259	250004	20	00	000	001			16	108010
00	10	30	01	8	15	40	MCCOY ET AL CPOG COUNT 10-30-18-15	0259	250004	20	00	000	001			16	408010
00	11	30	01	8	15	40		0259	250004	20	00	000	001			16	308010

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	026

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 JUL 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN D PROJECT NO 1	0259	250004	20	00	000	001	8.0	368.0	1296	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 44	0259	250004	20	00	000	001				000000
02	01	16	01	8	15	40	PCP SIGNAL COUNTESS 1A-16-18-15	0259	250004	20	00	000	001			16	108014
00	02	16	01	8	15	40	MCCOY ET AL CPOG COUNT 2-16-18-15	0259	250004	20	00	000	001			16	408010
00	03	16	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	04	16	01	8	15	40	CDR CPOG ET AL COUNTESS 4-16-18-15	0259	250004	20	00	000	001				408010
00	06	16	01	8	15	40	MCCOY ET AL CPOG COUNT 6-16-18-15	0259	250004	20	00	000	001			16	408010
00	07	16	01	8	15	40	CDR MANA FRISCO COUNTESS 7-16-18-15	0259	250004	20	00	000	001			16	108010
00	08	16	01	8	15	40	MCCOY ET AL CPOG COUNT 8-16-18-15	0259	250004	20	00	000	001			16	108010
00	09	16	01	8	15	40	PCP FRISCO COUNTESS 9-16-18-15	0259	250004	20	00	000	001			16	108010
00	10	16	01	8	15	40	MCCOY MANA FRISCO COUNT 10-16-18-15	0259	250004	20	00	000	001			16	108010
00	11	16	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	12	16	01	8	15	40	MCCOY ET AL CPOG COUNT 12-16-18-15	0259	250004	20	00	000	001				408010
00	13	16	01	8	15	40	PCP NORCEN COUNTESS 13-16-18-15	0259	250004	20	00	000	001			16	108010
00	14	16	01	8	15	40	MCCOY ET AL CPOG COUNT 14-16-18-15	0259	250004	20	00	000	001			16	408010
00	15	16	01	8	15	40	PCP SIGNAL COUNTESS 15-16-18-15	0259	250004	20	00	000	001			16	108010
00	16	16	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	09	17	01	8	15	40	PCP NORCEN COUNTESS 9-17-18-15	0259	250004	20	00	000	001			16	108110
00	10	17	01	8	15	40	PCP COUNTESS 10-17-18-15	0259	250004	20	00	000	001			16	108110
00	11	17	01	8	15	40	PCP NORCEN COUNTESS 11-17-18-15	0259	250004	20	00	000	001			16	108010
00	12	17	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	13	17	01	8	15	40	PCP SIGNAL COUNTESS 13-17-18-15	0259	250004	20	00	000	001			16	108010
00	14	17	01	8	15	40	PCP FRISCO COUNTESS 14-17-18-15	0259	250004	20	00	000	001			16	108010
00	15	17	01	8	15	40		0259	250004	20	00	000	001			16	108010
00	16	17	01	8	15	40	MCCOY ET AL CPOG COUNT 16-17-18-15	0259	250004	20	00	000	001			16	108010
00	09	19	01	8	15	40	PCP NORCEN COUNTESS 9-19-18-15	0259	250004	20	00	000	001			16	108010
00	10	19	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	11	19	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	14	19	01	8	15	40	PCP FRESCO COUNTESS 14-19-18-15	0259	250004	20	00	000	001			16	108010
00	15	19	01	8	15	40	PCP FRISCO COUNTESS 15-19-18-15	0259	250004	20	00	000	001			16	108010
00	16	19	01	8	15	40	MCCOY ET AL CPOG COUNT 16-19-18-15	0259	250004	20	00	000	001			16	108010
00	01	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	02	20	01	8	15	40	MCCOY ET AL CPOG COUNT 2-20-18-15	0259	250004	20	00	000	001			16	408010
00	03	20	01	8	15	40		0259	250004	20	00	000	001			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	026

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	25	04	20	3	4	BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108910
00	10	25	04	20	3	4	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	001			16	108010
00	11	25	04	20	3	4	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	001			16	408010
00	12	25	04	20	3	4	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	001			16	108110
00	14	25	04	20	3	4	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	001			16	108010
00	09	26	04	20	3	4	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	001			16	108110
00	10	26	04	20	3	4	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	001			16	108110
00	14	26	04	20	3	4	TRIAD BP ET CRESTHILL 14-26-42-3	0212	276005	20	00	000	001			16	108910
00	15	26	04	20	3	4	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	001			16	408010
00	16	26	04	20	3	4	TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	039

EFFECTIVE DATE	OPER. NO
1A MAR 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJECT NO 1	0212	276005	20	00	000	001	8.0	216.0	656	
00	10	10	01	01	40		WELLS FOR CONTROL RATE 27	0212	276005	20	00	000	001				000000
00	09	19	04	20	40		BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108110
00	10	19	04	20	40		BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			16	108110
00	11	19	04	20	40		BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108110
00	12	19	04	20	40		TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108110
00	13	19	04	20	40		BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
00	14	19	04	20	40		TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
00	15	19	04	20	40			0212	276005	20	00	000	001			16	308010
00	16	19	04	20	40			0212	276005	20	00	000	001			16	308010
00	03	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	04	30	04	20	40		TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108910
00	05	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	06	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	01	24	04	20	40		CHAUVS 1-24-42-3	0212	276005	20	00	000	001			16	408010
00	02	24	04	20	40		BP CHAUVS 2-24-42-3	0212	276005	20	00	000	001			16	108015
00	07	24	04	20	40		CHAUVS 7-24-42-3	0212	276005	20	00	000	001			16	108010
00	08	24	04	20	40		BP CHAUVS 8-24-42-3	0212	276005	20	00	000	001			16	108110
00	09	24	04	20	40		BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			16	108110
00	10	24	04	20	40		TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
00	11	24	04	20	40		BP CHAUVS 11-24-42-3	0212	276005	20	00	000	001			16	108010
00	12	24	04	20	40		BP CHAUVS 12-24-42-3	0212	276005	20	00	000	001			16	108110
00	13	24	04	20	40		BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001				408010
02	13	24	04	20	40		BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001			16	108110
00	14	24	04	20	40		BP CHAUVS 14-24-42-3	0212	276005	20	00	000	001			16	108010
00	15	24	04	20	40			0212	276005	20	00	000	001			16	308000
00	16	24	04	20	40		TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
00	01	25	04	20	40		BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408910
00	02	25	04	20	40			0212	276005	20	00	000	001			16	308000
00	03	25	04	20	40		BP CHAUVS 3-25	0212	276005	20	00	000	001			16	108010
00	04	25	04	20	40		BP CHAUVS 4-25-42-3	0212	276005	20	00	000	001			16	108110
00	05	25	04	20	40		BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	001			16	108110
00	06	25	04	20	40		BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	001			16	108010
00	07	25	04	20	40		BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER. NO
1A MAR 1987	039

EFFECTIVE DATE	OPER NO
1A MAY 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BANTRY MANNVILLE D BLOCK NO 2	0092	248004	00	02	000	000	.0	.0		
00	01	01	00	10	1	0	CANCELLED	0092	248004	00	02	000	000				000000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	248004	00	02	000	000

EFFECTIVE DATE	OPER NO
1A MAY 1987	064

EFFECTIVE DATE	OPER. NO.
14 MAY 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							BANTRY MANNVILLE D BLOCK NO 1	0092	248004	00	01	000	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0092	248004	00	01	000	000				000000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	248004	00	01	000	000

EFFECTIVE DATE	OPER. NO
14 MAY 1987	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	04	82	7	40	TEXACO WIZARD LAKE NO C-9	0985	720001	10	00	000	052			16	108000
00	16	16	04	82	7	40	TEXACO WIZARD LAKE NO C-1	0985	720001	10	00	000	052				708000
02	16	16	04	82	7	40	TEXACO WIZARD LAKE 16-16-48-27	0985	720001	10	00	000	052			16	108000
00	01	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-2	0985	720001	10	00	000	052			16	108000
00	02	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-3	0985	720001	10	00	000	052			16	108000
00	07	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-4	0985	720001	10	00	000	052			16	108004
00	08	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-1	0985	720001	10	00	000	052			16	108000
00	09	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-1	0985	720001	10	00	000	052			16	108000
00	12	21	04	82	7	40	TEXACO CPR WIZARDLAKE 12-21-48-27	0985	720001	10	00	000	052			64	108005
00	15	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-3	0985	720001	10	00	000	052			16	408000
00	16	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-2	0985	720001	10	00	000	052			16	108000
00	03	22	04	82	7	40	TEXACO WIZARD LAKE B-9	0985	720001	10	00	000	052			16	108000
00	04	22	04	82	7	40	TEXACO WIZARD LAKE NO B-7	0985	720001	10	00	000	052			16	108000
02	04	22	04	82	7	40	TEXACO WIZARD LAKE 4-22-48-27	0985	720001	10	00	000	052				108003
00	05	22	04	82	7	40	TEXACO WIZARD LAKE NO B-2	0985	720001	10	00	000	052				708000
02	05	22	04	82	7	40	TEXACO WIZARD LAKE 5-22-48-27	0985	720001	10	00	000	052			16	108000
00	06	22	04	82	7	40	TEXACO WIZARD LAKE NO B-5	0985	720001	10	00	000	052			16	108000
00	10	22	04	82	7	40	TEXACO WIZARD LAKE NO B-6	0985	720001	10	00	000	052			16	108000
00	11	22	04	82	7	40	TEXACO WIZARD LAKE NO B-3	0985	720001	10	00	000	052			16	108000
00	12	22	04	82	7	40	TEXACO B1 WIZARD 12-22M2-48-27	0985	720001	10	00	000	052				708000
02	12	22	04	82	7	40	TEXACO WIZARD LAKE 12-22-48-27	0985	720001	10	00	000	052			16	108000
00	13	22	04	82	7	40	TEXACO WIZARD LAKE NO B-10	0985	720001	10	00	000	052			16	108000
00	14	22	04	82	7	40	TEXACO B8 WIZARD 14-22-48-27	0985	720001	10	00	000	052				708000
02	14	22	04	82	7	40	TEXACO WIZARD LK 14-22-48-27	0985	720001	10	00	000	052			16	108000
00	15	22	04	82	7	40	TEXACO B4 WIZARD 15-22MU-48-27	0985	720001	10	00	000	052			16	508000
00	16	22	04	82	7	40	TEXACO WIZARD LAKE 16-22-48-27	0985	720001	10	00	000	052			16	108200
00	02	27	04	82	7	40	TEXACO CPR A1 WIZARD 2-27-48-27	0985	720001	10	00	000	052			16	108000
02	02	27	04	82	7	40	TEXACO WIZARD LAKE 2-27-48-27	0985	720001	10	00	000	052				708000
00	03	27	04	82	7	40	TEXACO WIZARD LAKE C P R NO E-1	0985	720001	10	00	000	052			16	108000
00	04	27	04	82	7	40	TEXACO WIZARD LAKE C P R NO E-2	0985	720001	10	00	000	052			16	108004
00	01	28	04	82	7	40	TEXACO WIZARD LK NO E- 1-28-48-27	0985	720001	10	00	000	052				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	017

EFFECTIVE DATE	OPER. NO
01 JUL 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	W	E											
							WIZARD LAKE D-3A PROJECT NO 52	0985	720001	10	00	000	052	8.0	344.0	928	
00	01	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-13	0985	720001	10	00	000	052			16	108000
02	04	09	04	82	7	40	TEXACO WIZARD LAKE 4-9-48-27	0985	720001	10	00	000	052				408000
00	05	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-15	0985	720001	10	00	000	052			16	108000
00	06	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-12	0985	720001	10	00	000	052			16	108000
00	07	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-8	0985	720001	10	00	000	052			16	108000
00	08	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-9	0985	720001	10	00	000	052			16	108000
00	09	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-5	0985	720001	10	00	000	052			16	108000
00	10	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-7	0985	720001	10	00	000	052				708000
02	10	09	04	82	7	40	TEXACO WIZARD LAKE 10-9-48-27	0985	720001	10	00	000	052			16	108000
00	11	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-3	0985	720001	10	00	000	052			16	108000
00	12	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-11	0985	720001	10	00	000	052			16	108000
00	13	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-14	0985	720001	10	00	000	052			16	108000
00	14	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-6	0985	720001	10	00	000	052			16	108000
00	15	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-4	0985	720001	10	00	000	052				708000
02	15	09	04	82	7	40	TEXACO WIZARD LAKE 15-9-48-27	0985	720001	10	00	000	052			16	108200
00	16	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-1	0985	720001	10	00	000	052			16	108000
02	16	09	04	82	7	40	TEXACO WIZARD LAKE 16-9-48-27	0985	720001	10	00	000	052				108003
00	05	10	04	82	7	40	TEXACO WIZARD LAKE NO D-3	0985	720001	10	00	000	052			16	108004
00	04	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO F-2	0985	720001	10	00	000	052			16	108004
00	05	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO F-1	0985	720001	10	00	000	052			16	108000
00	10	15	04	82	7	40	TEXACO CPR WIZARD LAKE 10-15-48-27	0985	720001	10	00	000	052			64	408000
00	12	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-2	0985	720001	10	00	000	052			16	108000
00	13	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-1	0985	720001	10	00	000	052			16	108000
00	14	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-3	0985	720001	10	00	000	052			16	408000
00	01	16	04	82	7	40	TEXACO C6 WIZARD 1-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	02	16	04	82	7	40	TEXACO WIZARD LAKE NO C-8	0985	720001	10	00	000	052			16	108000
00	03	16	04	82	7	40	TEXACO WIZARD LAKE NO C-5	0985	720001	10	00	000	052			16	108000
00	06	16	04	82	7	40	TEXACO WIZARD LAKE NO C-10	0985	720001	10	00	000	052			16	108000
00	07	16	04	82	7	40	TEXACO C7 WIZARD 7-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	08	16	04	82	7	40	TEXACO C4 WIZARD IN 8-16M2-48-27	0985	720001	10	00	000	052				508000
02	08	16	04	82	7	40	TEXACO WIZARD LAKE 8-16-48-27	0985	720001	10	00	000	052			16	108000
00	09	16	04	82	7	40	TEXACO C2 WIZARD 9-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	10	16	04	82	7	40	TEXACO WIZARD LAKE NO C-3	0985	720001	10	00	000	052			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER. NO
01 JUL 1987	017

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	15	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-15-41-5	0967	176001	20	00	000	042			64	408000
00	10	15	04	10	55	0	TEXACO TEXCAN LEAF N 10-15-41-5	0967	176001	20	00	000	042			64	108000
00	12	15	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	16	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	16	04	10	55	0	TEXACO TEXCAN WILLGR 4-16-41-5	0967	176001	20	00	000	042			64	108000
00	10	16	04	10	55	0	TEXACO TEXCAN WILLGR 10-16-41-5	0967	176001	20	00	000	042			64	108000
00	12	16	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	17	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	17	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-17-41-5	0967	176001	20	00	000	042			64	408000
00	10	17	04	10	55	0	TEXACO TEXCAN LEAF N 10-17-41-5	0967	176001	20	00	000	042			64	108000
00	12	17	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	20	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	20	04	10	55	0	HUBER LEAF N 4-20-41-5	0967	176001	20	00	000	042			64	108000
00	10	20	04	10	55	0	HUBER WILL GR 10-20-41-5	0967	176001	20	00	000	042			64	108000
00	12	20	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	21	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	21	04	10	55	0	CDN-SUP WILLGR IN 4-21-41-5	0967	176001	20	00	000	042			64	408000
00	10	21	04	10	55	0	CDN-SUP WILLGR 10-21-41-5	0967	176001	20	00	000	042			64	108000
00	14	21	04	10	55	0	TEXACO ET AL WILL GR 14-21-41-5	0967	176001	20	00	000	042			64	108000
00	04	22	04	10	55	0	TEXACO TEXCAN LEAF N 4-22-41-5	0967	176001	20	00	000	042			64	108000
00	12	22	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	27	04	10	55	0	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	042			64	408000
00	02	29	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	29	04	10	55	0	HUBER WILLGR 4-29-41-5	0967	176001	20	00	000	042			64	408000
00	10	29	04	10	55	0	HUBER WILLGR 10-29-41-5	0967	176001	20	00	000	042			64	108000
00	12	29	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	08	30	04	10	55	0	TEXACO TEXCAN IN 8-30-41-5	0967	176001	20	00	000	042				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 JUL 1987	017

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WILLESDEN GREEN CARD A PROJ NO 42	0967	176001	20	00	000	042	8.0	200.0	3776	
00	04	02	041	05	5	0	TEXACO TEXCAN WILLGR 4-2-41-5	0967	176001	20	00	000	042			64	108000
00	10	02	041	05	5	0	TEXACO TEXCAN LEAF N 10-2-41-5	0967	176001	20	00	000	042			64	408000
00	12	02	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	04	03	041	05	5	0	TEXACO TEXCAN LEAF N IN 4-3-41-5	0967	176001	20	00	000	042			64	408000
00	08	03	041	05	5	0	TEXACO ET AL WILL GR 8-3-41-5	0967	176001	20	00	000	042			64	108000
00	10	03	041	05	5	0	TEXACO TEXCAN WILLGR 10-3-41-5	0967	176001	20	00	000	042			64	108000
00	14	03	041	05	5	0	TEXACO WILLESDEN GREEN 14-3-41-5	0967	176001	20	00	000	042			64	108000
00	02	04	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	04	04	041	05	5	0	TEXACO TEXCAN LEAFN 4-4-41-5	0967	176001	20	00	000	042			64	108000
02	10	04	041	05	5	0	TEXACO TEXCAN LEAFN 10-4-41-5	0967	176001	20	00	000	042			64	108000
00	12	04	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	02	05	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	04	05	041	05	5	0	TEXACO TEXCAN LEAFN 4-5-41-5	0967	176001	20	00	000	042			64	108004
00	10	05	041	05	5	0	TEXACO TEXCAN LEAFN 10-5-41-5	0967	176001	20	00	000	042			64	108000
00	12	05	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	02	06	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	10	06	041	05	5	0	TEXACO TEXCAN LEAFN 10-6-41-5	0967	176001	20	00	000	042			64	108000
00	02	07	041	05	5	0	TEXACO TEXCAN WILLGR 2-7-41-5	0967	176001	20	00	000	042			64	108000
00	10	07	041	05	5	0	TEXACO TEXCAN LEAFN 10-7-41-5	0967	176001	20	00	000	042			64	108000
00	02	08	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	04	08	041	05	5	0	HB WILLGR 4-8-41-5	0967	176001	20	00	000	042			64	108000
00	10	08	041	05	5	0	HB WILLGR 10-8-41-5	0967	176001	20	00	000	042			64	108000
00	12	08	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	02	09	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	04	09	041	05	5	0	TEXACO TEXCAN LEAFN 4-9-41-5	0967	176001	20	00	000	042			64	408000
00	10	09	041	05	5	0	TEXACO TEXCAN LEAF N 10-9-41-5	0967	176001	20	00	000	042			64	108000
00	12	09	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	02	10	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	04	10	041	05	5	0	TEXACO TEXCAN WILLGR 4-10-41-5	0967	176001	20	00	000	042			64	108000
00	10	10	041	05	5	0	TEXACO TEXCAN WILLGR 10-10-41-5	0967	176001	20	00	000	042			64	108000
00	12	10	041	05	5	0		0967	176001	20	00	000	042			64	308000
00	04	11	041	05	5	0	TEXACO TEXCAN WILLGR IN 4-11-41-5	0967	176001	20	00	000	042			64	408000
00	02	15	041	05	5	0		0967	176001	20	00	000	042			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 JUL 1987	017

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							VIRGO KEG RIVER Z2Z PROJECT NO 1	0926	788152	20	00	000	001	8.0	8.0	64	
00	10	04	115	05	6	0	HERITAGE VIRGO 10-4-115-5	0926	788152	20	00	000	001				408200
02	10	04	115	05	6	0	CANTERRA VIRGO 10-4-115-5	0926	788152	20	00	000	001			64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788152	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	L73

EFFECTIVE DATE	OPER. NO
01 JUL 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	18	06	13	5	0	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	06	13	5	0	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108000
00	04	19	06	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	06	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108006
00	12	19	06	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108000
00	02	20	06	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108000
00	04	20	06	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	06	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	06	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108000
00	02	21	06	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	06	13	5	0	HB UNION HOME VIRGHILLS 4-21	0925	744000	20	00	000	001			64	108000
00	12	21	06	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	06	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108000
00	02	30	06	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108000
00	04	30	06	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	06	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	06	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	06	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	06	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	06	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	06	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	037

EFFECTIVE DATE	OPER. NO
01 JUL 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	05	06	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108000
00	10	07	06	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108000
00	12	07	06	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108000
00	02	08	06	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	06	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	06	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	06	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			64	108000
00	04	09	06	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			64	108000
00	10	09	06	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	06	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			64	108000
00	02	10	06	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	108004
00	04	10	06	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			64	108000
00	10	10	06	13	5	0	HB ET AL VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108004
00	12	10	06	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	108004
00	02	11	06	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			64	108900
00	04	11	06	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108000
00	10	11	06	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108100
00	12	11	06	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	06	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	06	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	06	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	06	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	06	13	5	0	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	108000
00	02	17	06	13	5	0	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			64	108000
00	04	17	06	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	13	5	0	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			64	108000
00	12	17	06	13	5	0	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
02	02	18	06	13	5	0	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	06	13	5	0	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	06	13	5	0	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	037

EFFECTIVE DATE	OPER NO
01 JUL 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	06	41	3	50	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	34	06	41	3	50	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	20	00	000	001			64	108000
00	06	34	06	41	3	50	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	20	00	000	001			64	408000
00	10	34	06	41	3	50	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	20	00	000	001			64	408000
00	12	34	06	41	3	50	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	20	00	000	001			64	108000
00	02	35	06	41	3	50	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	20	00	000	001			64	408000
00	04	35	06	41	3	50	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	20	00	000	001			64	108000
00	06	35	06	41	3	50	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	20	00	000	001				108003
00	08	35	06	41	3	50	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	20	00	000	001				108003
00	10	35	06	41	3	50	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	20	00	000	001			64	108000
00	12	35	06	41	3	50	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	20	00	000	001			64	408000
00	14	35	06	41	3	50	SHELL ET AL VIRG HILLS 14-35	0925	744000	20	00	000	001				108003
00	16	35	06	41	3	50	SHELL ET AL VIRG HILLS 16-35	0925	744000	20	00	000	001				108003
00	02	36	06	41	3	50	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	20	00	000	001			64	108000
00	04	36	06	41	3	50	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	20	00	000	001			64	108000
00	10	36	06	41	3	50	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	20	00	000	001			64	108100
00	12	36	06	41	3	50	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	20	00	000	001			64	108000
00	14	36	06	41	3	50	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	20	00	000	001				108003
00	02	01	06	51	3	50	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108100
00	04	01	06	51	3	50	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	06	51	3	50	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	02	02	06	51	3	50	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	20	00	000	001			64	108000
00	04	02	06	51	3	50	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	20	00	000	001			64	108000
00	06	02	06	51	3	50	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	20	00	000	001				108003
00	10	02	06	51	3	50	HB UNION HOME VIRGH 10-2-65-13	0925	744000	20	00	000	001			64	108100
00	12	02	06	51	3	50	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	108000
00	02	03	06	51	3	50	HB UNION HOME VIRGH 2-3-65-13	0925	744000	20	00	000	001				408000
00	04	03	06	51	3	50	HB UNION HOME VIRGH 4-3-65-13	0925	744000	20	00	000	001			64	108000
00	08	03	06	51	3	50	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	20	00	000	001			64	108000
00	10	03	06	51	3	50	HB UNION HOME VIRGH 10-3-65-13	0925	744000	20	00	000	001			64	108000
00	12	03	06	51	3	50	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			64	108000
00	02	04	06	51	3	50	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	06	51	3	50	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	408000
00	12	04	06	51	3	50	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	06	51	3	50	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	037

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	1343.0	7168	
00	10	06	06	41	35	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	06	41	35	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	41	35	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	41	35	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	41	35	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	20	00	000	001			64	408000
00	02	16	06	41	35	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	41	35	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	41	35	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	41	35	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108104
00	02	21	06	41	35	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	20	00	000	001			64	108000
00	02	22	06	41	35	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	20	00	000	001			64	108000
00	04	22	06	41	35	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	20	00	000	001			64	108004
00	10	22	06	41	35	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	20	00	000	001			64	408000
00	12	22	06	41	35	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	20	00	000	001			64	408000
00	04	23	06	41	35	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	20	00	000	001			64	108000
00	10	23	06	41	35	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	20	00	000	001			64	108000
00	12	23	06	41	35	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	20	00	000	001			64	108000
00	14	23	06	41	35	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	20	00	000	001				108003
00	16	23	06	41	35	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	20	00	000	001				108003
00	04	25	06	41	35	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	20	00	000	001			64	108000
00	10	25	06	41	35	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	20	00	000	001			64	408000
00	12	25	06	41	35	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	20	00	000	001			64	108000
00	02	26	06	41	35	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	20	00	000	001			64	408000
00	04	26	06	41	35	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	20	00	000	001			64	108000
00	06	26	06	41	35	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	20	00	000	001				108003
00	08	26	06	41	35	0	SHELL ET AL VIRGHLLS 8-26-64-13	0925	744000	20	00	000	001				108003
00	10	26	06	41	35	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	20	00	000	001			64	108000
00	12	26	06	41	35	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	20	00	000	001			64	108000
00	14	26	06	41	35	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	20	00	000	001				108003
00	02	27	06	41	35	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	20	00	000	001			64	108000
00	04	27	06	41	35	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	10	27	06	41	35	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	20	00	000	001			64	408000
00	02	33	06	41	35	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	037

EFFECTIVE DATE	OPER NO
01 JUL 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108000
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108000
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			64	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000
00	12	35	065	11	5	2	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JUL 1987	060

EFFECTIVE DATE	OPER NO
01 JUL 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	12	13	06	11	52		AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				708000
00	14	13	06	11	50			0889	744060	10	00	000	007			32	308000
00	02	14	06	11	50		BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	06	11	50		BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108000
00	06	14	06	11	50			0889	744060	10	00	000	007			32	308000
00	10	14	06	11	50		BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	06	11	50		BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	12	14	06	11	52		BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007				708000
00	02	15	06	11	50		B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	06	11	50		B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	06	11	50		DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000
00	10	22	06	11	50		DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	06	11	50		BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	06	11	50		PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	06	11	50		SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	06	11	50			0889	744060	10	00	000	007			32	308000
00	10	23	06	11	50		BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108000
00	12	23	06	11	50		PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	12	23	06	11	52		PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007				708000
00	16	23	06	11	50			0889	744060	10	00	000	007			32	308000
00	04	24	06	11	50		BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	06	11	50			0889	744060	10	00	000	007			32	308000
00	12	24	06	11	50		BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	708000
00	12	24	06	11	52		BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007				408000
00	04	25	06	11	50		BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	06	11	50		BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	708000
00	12	25	06	11	52		BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007				408000
00	14	25	06	11	50			0889	744060	10	00	000	007			32	308000
00	02	26	06	11	50		B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	06	11	50		SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	06	11	50		AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108003
00	10	26	06	11	50		B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	06	11	50		SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	12	26	06	11	52		SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007				708000
00	02	27	06	11	50		IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JUL 1987	060

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³/DAY) SUBSISTING	BASIC WELL RATE (m³/DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	01	06	11	5	0	BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	06	11	5	0	B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	06	11	5	0	AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003
00	06	01	06	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	01	06	11	5	0	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	06	11	5	0	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	12	01	06	11	5	2	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007				708000
00	14	01	06	11	5	0	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	108000
00	02	02	06	11	5	0	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	06	11	5	0	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	06	11	5	0	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	06	11	5	0	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	06	11	5	0	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	12	02	06	11	5	2	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007				708000
00	02	03	06	11	5	0	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	06	11	5	0	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108900
00	02	10	06	11	5	0	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108900
00	10	10	06	11	5	0	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108900
00	02	11	06	11	5	0	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	06	11	5	0	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	06	11	5	0	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	06	11	5	0	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	06	11	5	0	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
00	12	11	06	11	5	2	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007				708000
02	12	11	06	11	5	0	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
02	12	11	06	11	5	2	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				708000
00	14	11	06	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	12	06	11	5	0	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	06	11	5	0	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	708000
00	12	12	06	11	5	2	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007				408000
00	14	12	06	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	13	06	11	5	0	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	06	11	5	0	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
00	12	13	06	11	5	2	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007				708000
02	12	13	06	11	5	0	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JUL 1987	060

EFFECTIVE DATE	OPER. NO
01 JUL 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	702.0	4416	
00	01	01	00	10	11	10	WELLS FOR CONTROL WELL RATE 54	0889	744060	10	00	000	007				000000
02	04	31	06	41	05	0	IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	06	41	05	0	IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	108000
00	12	31	06	41	05	0	IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	06	41	05	0		0889	744060	10	00	000	007			32	308000
00	12	32	06	41	05	0	IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	06	41	05	0	AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	06	41	05	0		0889	744060	10	00	000	007			32	308000
00	08	34	06	41	15	0	PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108000
00	10	34	06	41	15	0	BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	06	41	15	0	IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108105
02	02	35	06	41	15	0	AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108100
00	04	35	06	41	15	0	IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108100
00	10	35	06	41	15	0	IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	06	41	15	0	IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	06	41	15	0	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
02	12	35	06	41	15	2	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				708000
00	02	36	06	41	15	0	IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108100
00	04	36	06	41	15	0	IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108100
00	10	36	06	41	15	0	IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	06	41	15	0	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	12	36	06	41	15	2	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007				708000
00	02	05	06	51	05	0	PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108000
00	04	05	06	51	05	0	PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	06	51	05	0		0889	744060	10	00	000	007			32	308000
00	10	05	06	51	05	0	PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007			64	108000
00	12	05	06	51	05	0	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	408000
00	12	05	06	51	05	2	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007				508000
00	02	06	06	51	05	0	PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108000
00	04	06	06	51	05	0	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	04	06	06	51	05	2	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007				708000
00	10	06	06	51	05	0	PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
00	12	06	06	51	05	0	PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER. NO
01 JUL 1987	060

EFFECTIVE DATE	OPER. NO
01 JUL 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	11	03	034	05	5	0	HB SUNDRE IN 11-3-34-5	0882	610001	20	00	000	001			32	108000
00	13	03	034	05	5	0	HUDSONS BAY SUNDRE 13-3-34-5	0882	610001	20	00	000	001			32	108000
00	15	03	034	05	5	0	HUDSONS BAY SUNDRE 15-3-34-5	0882	610001	20	00	000	001			32	108000
00	01	04	034	05	5	0	HUDSONS BAY SUNDRE NO 1	0882	610001	20	00	000	001			32	108000
00	07	04	034	05	5	0	HUDSONS BAY SUNDRE 7-4-34-5	0882	610001	20	00	000	001			32	408000
00	09	04	034	05	5	0	HUDSONS BAY SUNDRE NO 9-4-34-5	0882	610001	20	00	000	001			32	108000
00	11	04	034	05	5	0	HUDSONS BAY SUNDRE IN 11-4-34-5	0882	610001	20	00	000	001				408000
00	15	04	034	05	5	0	HUDSONS BAY SUNDRE NO 15-4-34-5	0882	610001	20	00	000	001			32	108004
00	09	08	034	05	5	0	HUDSONS BAY SUNDRE 9-8-34-5	0882	610001	20	00	000	001			32	408005
00	01	09	034	05	5	0	HUDSONS BAY SUNDRE 1-9-34-5	0882	610001	20	00	000	001			32	108000
00	03	09	034	05	5	0	HUDSONS BAY SUNDRE 3-9-34-5	0882	610001	20	00	000	001			32	108000
00	05	09	034	05	5	0	HUDSONS BAY SUNDRE NO 5-9-34-5	0882	610001	20	00	000	001			32	408000
00	07	09	034	05	5	0	HUDSONS BAY SUNDRE NO 7-9-34-5	0882	610001	20	00	000	001			32	108000
00	09	09	034	05	5	0	HUDSONS BAY SUNDRE 9-9-34-5	0882	610001	20	00	000	001			32	108000
00	11	09	034	05	5	0	HUDSONS BAY SUNDRE NO 11-9-34-5	0882	610001	20	00	000	001			32	108000
00	13	09	034	05	5	0	HUDSONS BAY SUNDRE 13-9-34-5	0882	610001	20	00	000	001			32	108004
00	15	09	034	05	5	0	HUDSONS BAY SUNDRE 15-9-34-5	0882	610001	20	00	000	001			32	108000
00	03	10	034	05	5	0	HUDSONS BAY SUNDRE 3-10-34-5	0882	610001	20	00	000	001			32	108000
00	05	10	034	05	5	0	HUDSONS BAY SUNDRE 5-10-34-5	0882	610001	20	00	000	001			32	108000
00	03	16	034	05	5	0	CREE SUNDRE 3-16-34-5	0882	610001	20	00	000	001			32	108004
00	05	16	034	05	5	0	CREE SUNDRE 5-16-34-5	0882	610001	20	00	000	001			32	108000
00	01	17	034	05	5	0	HUDSONS BAY SUNDRE 1-17-34-5	0882	610001	20	00	000	001			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0882	610001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	038

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SUNDRE RUNDLE A PROJECT NO 1	0882	610001	20	00	000	001	15.5	558.0	1696	
00	09	22	03	05	50		HOME UNITED ET AL SUNDRE 9-22	0882	610001	20	00	000	001			32	108004
00	13	23	03	05	50		HOME OIL ET AL C E SUNDRE 13-23	0882	610001	20	00	000	001			32	108000
00	01	27	03	05	50		HUDSONS BAY SUNDRE 1-27-33-5	0882	610001	20	00	000	001			32	108004
00	07	27	03	05	50		HUDSONS BAY SUNDRE 7-27-33-5	0882	610001	20	00	000	001			32	108000
00	09	27	03	05	50		HUDSONS BAY SUNDRE 9-27-33-5	0882	610001	20	00	000	001			32	108000
00	11	27	03	05	50		HUDSONS BAY SUNDRE 11-27-33-5	0882	610001	20	00	000	001			32	108004
00	13	27	03	05	50		HUDSONS BAY SUNDRE IN 13-27-33-5	0882	610001	20	00	000	001				408000
00	15	27	03	05	50		HUDSONS BAY SUNDRE NO 15-27-33-5	0882	610001	20	00	000	001			32	108000
00	09	33	03	05	50		HUDSONS BAY SUNDRE 9-33-33-5	0882	610001	20	00	000	001			32	408000
00	01	34	03	05	50		H B SUNDRE 1-34-33-5	0882	610001	20	00	000	001			32	108004
00	03	34	03	05	50		HUDSONS BAY SUNDRE NO 3-34-33-5	0882	610001	20	00	000	001			32	108000
00	05	34	03	05	50		HUDSONS BAY SUNDRE 5-34-33-5	0882	610001	20	00	000	001			32	108000
00	07	34	03	05	50		HUDSONS BAY SUNDRE 7-34-33-5	0882	610001	20	00	000	001			32	108000
00	09	34	03	05	50		HUDSONS BAY SUNDRE 9-34-33-5	0882	610001	20	00	000	001			32	108000
00	11	34	03	05	50		HUDSONS BAY SUNDRE 11-34-33-5	0882	610001	20	00	000	001			32	108000
00	13	34	03	05	50		HUDSONS BAY SUNDRE NO 13-34-33-5	0882	610001	20	00	000	001			32	108000
00	15	34	03	05	50		HUDSONS BAY SUNDRE 15-34-33-5	0882	610001	20	00	000	001			32	108000
00	09	35	03	05	50		CREE DEKALB SUNDRE 9-35-33-5	0882	610001	20	00	000	001			32	108004
00	11	35	03	05	50		FPC SUNDRE 11-35-33-5	0882	610001	20	00	000	001			32	108000
00	13	35	03	05	50		FRENCH PETROLEUM SUNDRE 13-35	0882	610001	20	00	000	001			32	108000
00	15	35	03	05	50		CREE DEKALB SUNDRE 15-35-33-5	0882	610001	20	00	000	001			32	108000
00	05	01	03	40	50		HUDSONS BAY SUNDRE 5-1-34-5	0882	610001	20	00	000	001			32	108004
00	01	02	03	40	50		CREE DEKALB SUNDRE 1-2-34-5	0882	610001	20	00	000	001			32	408000
00	03	02	03	40	50		CREE DE KALB SUNDRE 3-2-34-5	0882	610001	20	00	000	001			32	408000
00	05	02	03	40	50		CREE DEKALB SUNDRE 5-2-34-5	0882	610001	20	00	000	001			32	408000
00	07	02	03	40	50		CREE DEKALB SUNDRE 7-2-34-5	0882	610001	20	00	000	001			32	108000
00	09	02	03	40	50		CREE DEKALB SUNDRE IN 9-2-34-5	0882	610001	20	00	000	001			32	108000
00	11	02	03	40	50		CREE DEKALB SUNDRE 11-2-34-5	0882	610001	20	00	000	001			32	108000
00	01	03	03	40	50		HUDSONS BAY SUNDRE 1-3-34-5	0882	610001	20	00	000	001			32	108000
00	03	03	03	40	50		HUDSONS BAY SUNDRE NO 3-3-34-5	0882	610001	20	00	000	001			32	108000
00	05	03	03	40	50		HUDSONS BAY SUNDRE NO 5-3-34-5	0882	610001	20	00	000	001			32	108000
00	07	03	03	40	50		HUDSONS BAY SUNDRE 7-3-34-5	0882	610001	20	00	000	001			32	108000
00	09	03	03	40	50		HUDSONS BAY SUNDRE 9-3-34-5	0882	610001	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0882	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	038

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	22	03	82	04	0	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408000
00	09	22	03	82	04	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	82	04	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	82	04	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	82	04	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	82	04	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	82	04	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	82	04	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	82	04	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	82	04	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	82	04	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108000
00	01	27	03	82	04	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	82	04	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108000
00	03	27	03	82	04	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408000
02	03	27	03	82	04	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108000
00	04	27	03	82	04	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108000
00	05	27	03	82	04	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	82	04	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	82	04	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	82	04	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	82	04	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108000
00	01	28	03	82	04	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	82	04	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	03	82	04	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108100
00	07	28	03	82	04	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	82	04	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	108000
00	09	28	03	82	04	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108000
00	10	28	03	82	04	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	82	04	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	82	04	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	82	04	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	82	04	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	14	038	20	4	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108000
00	03	15	038	20	4	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	038	20	4	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	038	20	4	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108004
00	06	15	038	20	4	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	038	20	4	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	038	20	4	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	038	20	4	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108000
00	11	15	038	20	4	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	108000
00	12	15	038	20	4	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	15	038	20	4	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	038	20	4	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	038	20	4	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108000
00	16	15	038	20	4	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	038	20	4	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	038	20	4	2	BA STETTLER UNIT 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	038	20	4	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	038	20	4	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	038	20	4	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108100
00	10	16	038	20	4	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	16	16	038	20	4	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	15	20	038	20	4	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108100
00	16	20	038	20	4	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	038	20	4	0	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108100
00	07	21	038	20	4	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108004
00	08	21	038	20	4	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108000
00	13	21	038	20	4	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	038	20	4	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	038	20	4	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	038	20	4	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	038	20	4	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108000
00	03	22	038	20	4	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	038	20	4	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	038	20	4	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000
00	07	22	038	20	4	0	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	448.0	1520	
00	13	02	03	82	04	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	82	04	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108000
00	10	03	03	82	04	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	82	04	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108000
00	12	03	03	82	04	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	82	04	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108000
00	14	03	03	82	04	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	82	04	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	82	04	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	03	82	04	2	B A STETTLER UNIT 16-4M3-38-2C	0866	696001	20	00	000	001			16	108004
00	01	09	03	82	04	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	82	04	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	82	04	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	03	82	04	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	03	82	04	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	82	04	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	82	04	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108000
00	03	10	03	82	04	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	82	04	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	82	04	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	82	04	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	108004
00	07	10	03	82	04	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108004
00	08	10	03	82	04	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	03	82	04	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00	10	10	03	82	04	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108000
00	11	10	03	82	04	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	03	82	04	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	82	04	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	82	04	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108004
00	15	10	03	82	04	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	11	03	82	04	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	82	04	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	82	04	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696 001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	002

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIVER HALFWAY F PROJ NO 1	0853	516006	20	00	000	001	8.0	120.0	1472	
00	14	33	07	70	66	0	TRIPET ET AL SPIRITR 14-33-77-6	0853	516006	20	00	000	001			64	108000
00	16	33	07	70	66	0	TRIPET ET AL SPIRITR 16-33-77-6	0853	516006	20	00	000	001			64	108000
00	08	34	07	70	66	2	WINCAN ET AL SPIRITR 8-34-77-6	0853	516006	20	00	000	001			64	408000
00	14	34	07	70	66	0	WINCAN ET AL SPIRITR 14-34-77-6	0853	516006	20	00	000	001			64	108000
00	16	34	07	70	66	0	WINCAN ET AL SPIRITR 16-34-77-6	0853	516006	20	00	000	001			64	108000
00	06	03	07	80	66	0	TRIPET ET AL SPIRITR 6-3-78-6	0853	516006	20	00	000	001			64	108000
00	08	03	07	80	66	2	TRIPET ET AL SPIRITR 8-3-78-6	0853	516006	20	00	000	001			64	408000
00	14	03	07	80	66	0	TRIPET ET AL SPIRITR 14-3-78-6	0853	516006	20	00	000	001			64	108000
00	16	03	07	80	66	0	TRIPET ET AL SPIRITR 16-3-78-6	0853	516006	20	00	000	001			64	108000
00	06	04	07	80	66	2	TRIPET ET AL SPIRITR 6-4-78-6	0853	516006	20	00	000	001			64	108000
00	08	04	07	80	66	2	TRIPET ET AL SPIRITR 8-4-78-6	0853	516006	20	00	000	001			64	408000
00	14	04	07	80	66	0	NORCEN ET AL SPIRITR 14-4-78-6	0853	516006	20	00	000	001			64	108000
00	16	04	07	80	66	0	NORCEN ET AL SPIRITR 16-4-78-6	0853	516006	20	00	000	001			64	108000
00	08	05	07	80	66	0	TRIPET ET AL SPIRITR 8-5-78-6	0853	516006	20	00	000	001			64	108000
00	08	08	07	80	66	0	NORCEN ET AL SPIRITR 8-8-78-6	0853	516006	20	00	000	001			64	408000
00	16	08	07	80	66	0	NORCEN ET AL SPIRITR 16-8-78-6	0853	516006	20	00	000	001			64	108900
00	06	09	07	80	66	0	NORCEN ET AL SPIRITR 6-9-78-6	0853	516006	20	00	000	001			64	108000
00	14	09	07	80	66	0		0853	516006	20	00	000	001			64	308000
00	06	17	07	80	66	0	THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516006	20	00	000	001			64	408000
00	08	17	07	80	66	0	THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516006	20	00	000	001			64	108005
00	14	17	07	80	66	0	THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516006	20	00	000	001			64	108005
00	08	18	07	80	66	0	THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516006	20	00	000	001			64	108000
00	16	18	07	80	66	0	THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516006	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0853	516006	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	031

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	FM5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIMONETTE DUNVEGAN A BLOCK NO 3	0844	192001	00	03	000	000	8.5	34.0	64	
00	01	06	06	32	6	50	OIL MERLAND SIMONETTE 1-6-63-26	0844	192001	00	03	012	000			16	103900
00	03	06	06	32	6	50	OIL 84 MERLAND SIMONETTE 3-6-63-26	0844	192001	00	03	013	000			16	103100
00	05	06	06	32	6	50	OIL MERLAND 5-6-63-26	0844	192001	00	03	014	000			16	103100
00	07	06	06	32	6	50	OIL 84 MERLAND SIMONETTE 7-6-63-26	0844	192001	00	03	015	000			16	103900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0844	192001	00	03	000	000

EFFECTIVE DATE	OPER NO
01 JUL 1987	FM5

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	34	110	06	6	0	MOBIL PRISM RAINBOW 14-34-110-6	0753	788072	10	00	000	001			64	108004
00	02	03	111	06	6	0	MOBIL RAIN 2-3-111-6	0753	788072	10	00	000	001			64	108000
00	05	03	111	06	6	0	MOBIL RAINBOW 5-3-111-6	0753	788072	10	00	000	001				108003
00	06	03	111	06	6	0	MOBIL RAIN 6-3-111-6	0753	788072	10	00	000	001			64	108000
00	10	03	111	06	6	2	MOBIL HAYLK RAIN 10-3-111-6	0753	788072	10	00	000	001			64	438000
00	12	03	111	06	6	0	MOBIL HAYLK RAIN 12-3-111-6	0753	788072	10	00	000	001			64	108000
00	10	04	111	06	6	0	MOBIL RAINBOW 10-4-111-6	0753	788072	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							I.S. NO 11	0753	788072	10	00	000	001	8.0	136.0	1472	
00	05	06	10	90	5	6	0 MOBIL RAINBOW 5-6-109-6	0753	788072	10	00	000	001				408000
00	06	06	10	90	5	6	0 MOBIL FOCUS RAIN 6-6-109-5	0753	788072	10	00	000	001			64	108000
00	04	07	10	90	5	6	0 MOBIL FOCUS RAINBOW 4-7-109-5	0753	788072	10	00	000	001			64	108000
00	09	08	10	90	6	6	0 MOBIL RAINBOW 9-8-109-6	0753	788072	10	00	000	001				408004
00	10	08	10	90	6	6	0 MOBIL RAIN IN 10-8-109-6	0753	788072	10	00	000	001				408000
00	10	08	10	90	6	6	2 MOBIL RAIN IN 10-8MU-109-6	0753	788072	10	00	000	001				408004
00	15	08	10	90	6	6	0 MOBIL RAIN 15-8-109-6	0753	788072	10	00	000	001			64	108000
00	05	10	10	90	6	6	0 MOBIL RAINBOW 5-10-109-6	0753	788072	10	00	000	001			64	108000
00	15	10	10	90	6	6	0 MOBIL RAINBOW 15-10-109-6	0753	788072	10	00	000	001			64	408000
00	05	11	10	90	6	6	0 MOBIL RAINBOW EAST 5-11-109-6	0753	788072	10	00	000	001			64	108000
00	12	11	10	90	6	6	0 MOBIL RAIN 12-11-109-6	0753	788072	10	00	000	001			64	108004
00	09	28	11	00	5	6	0 MOBIL BEAM RAIN 9-28-110-5	0753	788072	10	00	000	001				108003
00	16	28	11	00	5	6	0 MOBIL BEAM RAINBOW 16-28-110-5	0753	788072	10	00	000	001			64	108004
00	04	34	11	00	5	6	0 MOBIL BEAM RAIN 4-34-110-5	0753	788072	10	00	000	001			64	408000
00	05	34	11	00	5	6	0 MOBIL RAINBOW 5-34-110-6	0753	788072	10	00	000	001			64	108000
00	04	13	11	00	6	6	0 MOBIL PRISM RAIN 4-13-110-6	0753	788072	10	00	000	001			64	108000
00	05	13	11	00	6	6	0 MOBIL PRISM RAIN 5-13-110-6	0753	788072	10	00	000	001				108003
00	06	13	11	00	6	6	0 MOBIL RAINBOW 6-13-110-6	0753	788072	10	00	000	001				108003
00	12	13	11	00	6	6	0 MOBIL PRISM RAIN 12-13-110-6	0753	788072	10	00	000	001			64	108000
02	12	13	11	00	6	6	0 MOBIL RAIN 12-13KR-110-6	0753	788072	10	00	000	001				108003
00	13	13	11	00	6	6	0 MOBIL RAINBOW 13-13-110-6	0753	788072	10	00	000	001				108003
00	01	14	11	00	6	6	0 MOBIL PRISM RAIN 1-14-110-6	0753	788072	10	00	000	001			64	108000
00	02	14	11	00	6	6	0 MOBIL PRISM RAINBOW 2-14-110-6	0753	788072	10	00	000	001				408000
00	07	14	11	00	6	6	0 MOBIL PRISM RAIN 7-14-110-6	0753	788072	10	00	000	001				108003
00	08	14	11	00	6	6	0 MOBIL PRISM RAIN 8-14-110-6	0753	788072	10	00	000	001				508003
00	09	14	11	00	6	6	0 MOBIL PRISM RAIN 9-14-110-6	0753	788072	10	00	000	001				508000
00	10	14	11	00	6	6	0 MOBIL RAINBOW NE 10-14-110-6	0753	788072	10	00	000	001			64	108000
00	11	14	11	00	6	6	0 MOBIL PRISM RAIN 11-14-110-6	0753	788072	10	00	000	001			64	108000
00	14	14	11	00	6	6	0 MOBIL RAIN 14-14-110-6	0753	788072	10	00	000	001				108003
00	16	14	11	00	6	6	0 MOBIL PRISM RAIN 16-14-110-6	0753	788072	10	00	000	001				108003
00	08	33	11	00	6	6	0 MOBIL HAY LAKE RAINBOW 8-33-110-6	0753	788072	10	00	000	001			64	138000
00	15	33	11	00	6	6	0 MOBIL RAIN 15-33-110-6	0753	788072	10	00	000	001			64	108000
00	12	34	11	00	6	6	0 MOBIL RAIN 12-34-110-6	0753	788072	10	00	000	001				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

EFFECTIVE DATE	OPER NO
01 JUL 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							I.S. NO. 2	0753	788071	10	00	000	001	8.0	96.0	896	
00	13	20	110	05	6	0	ESSO RAINBOW 13-20-110-5	0753	788071	10	00	000	001			64	108000
00	02	29	110	05	6	0	IOE GALAXY RAIN 2-29-110-5	0753	788071	10	00	000	001			64	108200
00	04	29	110	05	6	0	IOE GALAXY 4-29-110-5	0753	788071	10	00	000	001			64	508200
00	10	29	110	05	6	0	ESSO RAINBOW 10-29-110-5	0753	788071	10	00	000	001			64	108000
00	11	29	110	05	6	0	IOE GALAXY 11-29-110-5	0753	788071	10	00	000	001			64	108000
00	14	36	110	06	6	0	ESSO RAINBOW 14-36-110-6	0753	788071	10	00	000	001			64	108000
00	15	36	110	06	6	0	IOE PRISM RAIN 15-36-110-6	0753	788071	10	00	000	001			64	108000
00	15	36	110	06	6	2	IOE PRISM RAIN 15-36-110-6	0753	788071	10	00	000	001				508000
02	15	36	110	06	6	0	IOE RAINBOW 15-36-110-6	0753	788071	10	00	000	001				108003
00	03	28	110	07	6	0	IOE COMET RAIN 3-28-110-7	0753	788071	10	00	000	001			64	108200
00	02	29	110	07	6	0	IMP IOE COMET RAIN 2-29-110-7	0753	788071	10	00	000	001			64	108000
00	04	29	110	07	6	0	IMP IOE COMET RAIN 4-29-110-7	0753	788071	10	00	000	001			64	108205
02	04	29	110	07	6	0	ESSO RAINBOW 4-29-110-7	0753	788071	10	00	000	001				108203
00	10	29	110	07	6	0	ESSO RAINBOW 10-29-110-7	0753	788071	10	00	000	001			64	108000
00	12	29	110	07	6	0	ESSO RAINBOW 12-29-110-7	0753	788071	10	00	000	001				108003
00	14	29	110	07	6	0	IOE COMET 14-29-110-7	0753	788071	10	00	000	001			64	108000
00	02	36	110	07	6	0	ESSO RAINBOW 2-36-110-7	0753	788071	10	00	000	001				108003
00	07	36	110	07	6	0	IMP IOE COMET RAIN 7-36-110-7	0753	788071	10	00	000	001				508000
00	08	36	110	07	6	0	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788071	10	00	000	001			64	108000
00	08	36	110	07	6	2	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788071	10	00	000	001				508000
00	10	36	110	07	6	0	IOE COMET RAIN 10-36-110-7	0753	788071	10	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788071	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	007

EFFECTIVE DATE	OPER. NO
01 JUL 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA NISKU B PROJECT NO 1	0685	696002	20	00	000	001	18.5	18.5	64	
00	14	20	05	12	5	0	CHEVRON TPPL PEMBINA 14-20-50-12	0685	696002	20	00	000	001			64	408204
00	14	20	05	12	5	2	CHEVRON TPPL PEMBINA 14-20-50-12	0685	696002	20	00	000	001				108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	045

EFFECTIVE DATE	OPER NO
01 JUL 1987	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	03	06	05	00	3	50	COLGAS DOME GENESEE 3-6-50-3	0685	312005	20	00	000	001			64	108000
00	12	06	05	00	3	50	COLGAS DOME GENESEE 12-6-50-3	0685	312005	20	00	000	001			64	408000
00	06	01	05	00	4	50	PCP PEMBINA 6-1-50-4	0685	312005	20	00	000	001			64	208000
02	08	01	05	00	4	50	PCP PEMBINA A8-1-50-4	0685	312005	20	00	000	001			64	408000
00	14	01	05	00	4	50	PCP PEMBINA 14-1-50-4	0685	312005	20	00	000	001			64	408000
00	16	01	05	00	4	50	PCP PEMBINA 16-1-50-4	0685	312005	20	00	000	001			64	108000
00	08	02	05	00	4	52	COLGAS DOME PEMBINA 8-2-50-4	0685	312005	20	00	000	001			64	408000
00	13	02	05	00	4	52	ANDEX ET AL PEMBINA 13-2-50-4	0685	312005	20	00	000	001			64	108000
00	08	11	05	00	4	50	ANDEX ET AL PEMBINA 8-11-50-4	0685	312005	20	00	000	001			64	408000
00	16	11	05	00	4	50	ANDEX COLGAS 16-11-50-4	0685	312005	20	00	000	001			64	108000
00	06	12	05	00	4	50	COLGAS DOME GENESEE 6-12-50-4	0685	312005	20	00	000	001			64	108000
00	08	12	05	00	4	50	COLGAS DOME GENESEE 8-12-50-4	0685	312005	20	00	000	001			64	408000
00	14	12	05	00	4	50	COLGAS DOME GENESEE 14-12-50-4	0685	312005	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1987	T65

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA OSTRACOD E PROJECT NO 1	0685	312005	20	00	000	001	8.0	168.0	2752	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 22	0685	312005	20	00	000	001				000000
00	05	28	04	90	3	50	COLGAS DOME PEMBINA 5-28-49-3	0685	312005	20	00	000	001			64	108100
00	10	28	04	90	3	50	COLGAS DOME PEMBINA 10-28-49-3	0685	312005	20	00	000	001				108005
00	11	28	04	90	3	50	COLGAS DOME PEMBINA 11-28-49-3	0685	312005	20	00	000	001			64	408000
00	16	28	04	90	3	50	COLGAS DOME PEMBINA 16-28-49-3	0685	312005	20	00	000	001			64	108000
00	06	29	04	90	3	50	COLGAS DOME PEMBINA 6-29-49-3	0685	312005	20	00	000	001			64	108100
00	07	29	04	90	3	50	COLGAS ET AL DOME PEMBINA 7-29-49-3	0685	312005	20	00	000	001			64	408000
00	10	29	04	90	3	50	COLGAS DOME PEMBINA 10-29-49-3	0685	312005	20	00	000	001			64	208004
00	11	29	04	90	3	50	COLGAS DOME PEMBINA 11-29-49-3	0685	312005	20	00	000	001			64	108005
00	14	29	04	90	3	50	COLGAS DOME GENESEE 14-29-49-3	0685	312005	20	00	000	001				408000
00	06	30	04	90	3	50	COLGAS DOME PEMBINA 6-30-49-3	0685	312005	20	00	000	001			64	108000
00	08	30	04	90	3	50	COLGAS ET AL PEMBINA 8-30-49-3	0685	312005	20	00	000	001			64	408000
00	11	30	04	90	3	50	COLGAS DOME PEMBINA 11-30-49-3	0685	312005	20	00	000	001			64	408000
00	15	30	04	90	3	50	COLGAS DOME PEMBINA 15-30-49-3	0685	312005	20	00	000	001			64	108000
00	03	31	04	90	3	50	PCP PEMBINA 3-31-49-3	0685	312005	20	00	000	001			64	108000
00	08	31	04	90	3	50	PCP PEMBINA 8-31-49-3	0685	312005	20	00	000	001			64	408000
00	14	31	04	90	3	50	PCP PEMBINA 14-31-49-3	0685	312005	20	00	000	001			64	408004
00	16	31	04	90	3	50	PCP PEMBINA 16-31-49-3	0685	312005	20	00	000	001			64	108000
00	06	32	04	90	3	50	COLGAS DOME PEMBINA 6-32-49-3	0685	312005	20	00	000	001			64	108000
00	08	32	04	90	3	50	COLGAS DOME PEMBINA 8-32-49-3	0685	312005	20	00	000	001			64	408000
00	10	32	04	90	3	50	COLGAS ET AL PEMBINA 10-32-49-3	0685	312005	20	00	000	001			64	108000
00	11	32	04	90	3	50	COLGAS ET AL PEMBINA 11-32-49-3	0685	312005	20	00	000	001			64	408000
00	06	33	04	90	3	50	DOME PCP PEMBINA 6-33-49-3	0685	312005	20	00	000	001			64	108000
00	08	33	04	90	3	50	DOME PCP PEMBINA 8-33-49-3	0685	312005	20	00	000	001			64	408004
00	11	33	04	90	3	50	DOME PCP PEMBINA 11-33-49-3	0685	312005	20	00	000	001			64	408000
00	08	25	04	90	4	50	PCP PEMBINA 8-25-49-4	0685	312005	20	00	000	001			64	108900
00	09	25	04	90	4	50	PCP PEMBINA 9-25-49-4	0685	312005	20	00	000	001			64	108900
00	16	35	04	90	4	50	PCP PEMBINA 16-35-49-4	0685	312005	20	00	000	001			64	108000
00	07	36	04	90	4	50	COLGAS DOME PEMBINA 7-36-49-4	0685	312005	20	00	000	001			64	408000
00	11	36	04	90	4	50	COLGAS DOME PEMBINA 11-36-49-4	0685	312005	20	00	000	001			64	408000
00	16	36	04	90	4	50	COLGAS DOME PEMBINA 16-36-49-4	0685	312005	20	00	000	001			64	108000
00	06	05	05	00	3	50	DOME PCP GENESEE 6-5-50-3	0685	312005	20	00	000	001			64	108000
00	10	06	05	00	3	50	COLGAS DOME GENESEE 1-6-50-3	0685	312005	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	T65

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	70	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	70	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	70	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	70	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	70	00	000	139			32	108100
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	70	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	70	00	000	139			32	108100
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	70	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	70	00	000	139			32	108100
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	70	00	000	139			32	108100
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	70	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	70	00	000	139			32	108100
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	70	00	000	139			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 JUL 1987	057

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01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	24	049	0	8	50	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	70	00	000	139			32	408000
00	02	25	049	0	8	50	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	70	00	000	139			32	108000
00	04	25	049	0	8	50	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	70	00	000	139			32	108000
00	06	25	049	0	8	50	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	70	00	000	139			32	408000
00	08	25	049	0	8	50	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	70	00	000	139			32	108100
00	10	25	049	0	8	50	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	70	00	000	139			32	108000
00	12	25	049	0	8	50	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	70	00	000	139			32	108000
00	14	25	049	0	8	50	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	70	00	000	139			32	108100
00	16	25	049	0	8	50	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	70	00	000	139			32	408000
00	02	26	049	0	8	50	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	70	00	000	139			32	108000
00	04	26	049	0	8	50	CALSTAN PEMBINA 4-26-49-8	0685	176000	70	00	000	139			32	108000
00	06	26	049	0	8	50	CALSTAN PEMBINA 6-26-49-8	0685	176000	70	00	000	139			32	408000
00	08	26	049	0	8	50	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	70	00	000	139			32	108000
00	10	26	049	0	8	50	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	70	00	000	139			32	108000
00	12	26	049	0	8	50	CALSTAN PEMBINA 12-26-49-8	0685	176000	70	00	000	139			32	108000
00	14	26	049	0	8	50	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	70	00	000	139			32	408000
00	16	26	049	0	8	50	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	70	00	000	139			32	408000
00	02	27	049	0	8	50	UNION PEMBINA 2-27-49-8	0685	176000	70	00	000	139			32	108000
00	04	27	049	0	8	50	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	70	00	000	139			32	108000
00	06	27	049	0	8	50	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	70	00	000	139			32	408000
00	08	27	049	0	8	50	UNION PEMBINA 8-27-49-8	0685	176000	70	00	000	139			32	108000
00	10	27	049	0	8	50	UNION PEMBINA 10-27-49-8	0685	176000	70	00	000	139			32	108000
00	12	27	049	0	8	50	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	70	00	000	139			32	108000
00	14	27	049	0	8	50	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	70	00	000	139			32	108100
00	16	27	049	0	8	50	UNION PEMBINA IN 16-27-49-8	0685	176000	70	00	000	139			32	408000
00	02	28	049	0	8	50	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	70	00	000	139			32	108000
00	04	28	049	0	8	50	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	70	00	000	139			32	108000
00	06	28	049	0	8	50	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	70	00	000	139			32	408000
00	08	28	049	0	8	50	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	70	00	000	139			32	108000
00	10	28	049	0	8	50	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	70	00	000	139			32	108000
00	12	28	049	0	8	50	MOBIL OIL SEABOARD N P 28-12	0685	176000	70	00	000	139			32	108000
00	14	28	049	0	8	50	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	70	00	000	139			32	108100
00	16	28	049	0	8	50	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	70	00	000	139			32	408000
00	02	29	049	0	8	50	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	70	00	000	139			32	108000
00	04	29	049	0	8	50	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO
01 JUL 1987	057

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01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	20	049	08	50		MOBIL OIL SBD N PEMBINA 20-10	0685	176000	70	00	000	139			32	108000
00	12	20	049	08	50		MOBIL OIL SBD N PEMBINA 20-12	0685	176000	70	00	000	139			32	108000
00	14	20	049	08	50		MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	049	08	50		MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	70	00	000	139			32	408000
00	02	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	70	00	000	139			32	108000
00	04	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	70	00	000	139			32	108000
00	06	21	049	08	50		MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	70	00	000	139			32	408000
00	08	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	70	00	000	139			32	108000
00	10	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	70	00	000	139			32	108000
00	12	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	70	00	000	139			32	108000
00	14	21	049	08	50		MOBIL OIL SBD N PEMBINA 21-14	0685	176000	70	00	000	139			32	108000
00	16	21	049	08	50		MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	70	00	000	139			32	408000
00	02	22	049	08	50		CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	70	00	000	139			32	108000
00	04	22	049	08	50		MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	70	00	000	139			32	108000
00	06	22	049	08	50		MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	70	00	000	139			32	408000
00	08	22	049	08	50		CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	70	00	000	139			32	108000
00	10	22	049	08	50		CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	70	00	000	139			32	108000
00	12	22	049	08	50		MOBIL OIL SBD N PEMBINA 22-12	0685	176000	70	00	000	139			32	108000
00	14	22	049	08	50		MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	70	00	000	139			32	108000
00	16	22	049	08	50		CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	70	00	000	139			32	408000
00	02	23	049	08	50		CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	70	00	000	139			32	108000
00	04	23	049	08	50		CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	70	00	000	139			32	108000
00	06	23	049	08	50		CALSTAN PEMBINA IN 6-23-49-8	0685	176000	70	00	000	139			32	408000
00	08	23	049	08	50		CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	70	00	000	139			32	108000
00	10	23	049	08	50		MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	70	00	000	139			32	108000
00	12	23	049	08	50		CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	70	00	000	139			32	108000
00	14	23	049	08	50		CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	70	00	000	139			32	108000
00	16	23	049	08	50		MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	70	00	000	139			32	408000
00	02	24	049	08	50		CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	70	00	000	139			32	108000
00	04	24	049	08	50		CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	70	00	000	139			32	108000
00	06	24	049	08	50		CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	70	00	000	139			32	408000
00	08	24	049	08	50		CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	70	00	000	139			32	108000
00	10	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	70	00	000	139			32	108000
00	12	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	70	00	000	139			32	108000
00	14	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO.
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